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**RIDER NO. 1, PURCHASED GAS ADJUSTMENT - UNIFORM CLAUSES**  
**GAS**

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Purchased Gas Adjustment - Uniform Clause  
Information Sheet  
Rider No. 1

		\$ / Therm	
PGA 1	GS	0.66441	R
PGA 2	SVI / LVI	0.66441	R
PGA 3	SVF - Commodity	0.37741	R
PGA 3	LVF - Commodity	0.30311	R
PGA 4	Firm Entitlement - SVF / LVF	0.96760	R

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**SCHEDULE TT-1**  
**RIDER NO. 1, TOWN PLANT - SMALL VOLUME**

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Tariff Rate Sheet No.	Commodity Gross Margin [1]	ECR 4	SSMA Monthly Charge	Basic Monthly Charge	Facility/ Transport Charge	Demand Charge		
						Margin [2]	Entitlement	
	\$/Therm	\$/Therm	\$	\$	\$	\$/Therm	\$/Therm	
100 (SVJ)	0.07330	Sheet 146	Sheet 147	138.00	50.00	0.05010	0.96760	R
101 (SVI)	0.07330	Sheet 146	Sheet 147	138.00	50.00			

[1] The ceiling transportation rate for all General Service and Rural rates is as indicated above. The floor transportation rate for each of these rate schedules is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199-19.12(476).

[2] The ceiling contract demand margin for all Small and Large Volume Joint rates is as indicated above. The floor contract demand margin is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199-19.12(476).

**SCHEDULE TT-1  
RIDER NO. 1, TOWN PLANT - LARGE VOLUME**

Tariff Rate	Commodity Gross Margin [1]	SSMA Monthly Charge	Basic Monthly Charge	Facility/Transport Charge	Demand Charge			
					ECR 4	Margin [2]	Entitlement	
Sheet No.	\$/Therm	\$/Therm	\$	\$	\$	\$/Therm	\$/Therm	
107 (LVJ)	0.04183	Sheet 146	Sheet 147	450.00	150.00	0.05010	0.96760	R
109 (LVI)	0.04183	Sheet 146	Sheet 147	450.00	150.00			
110 (LVI) [3]	0.04183	Sheet 146	Sheet 147	1,350.00	150.00			
108 (LVI)	0.04183	Sheet 146	Sheet 147	450.00	150.00			

[1] The ceiling transportation rate for all General Service and Rural rates is as indicated above. The floor transportation rate for each of these rate schedules is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199-19.12(476).

[2] The ceiling contract demand margin for all Small and Large Volume Joint rates is as indicated above. The floor contract demand margin is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199-19.12(476).

[3] Charged for four months only, September through December.

**Black Hills/Iowa Gas Utility Company, LLC**  
**d/b/a Black Hills Energy**  
Iowa Gas Tariff  
Filed with the Iowa Utilities Commission

7th Revised Tariff No. 1  
Twenty-Ninth Revised Sheet No. 144  
Replaces Twenty-Eighth Revised Sheet No. 144

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**SCHEDULE TT-1**  
**RIDER NO. 1, MAINLINE - JOINT AND INTERRUPTIBLE**

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Tariff Rate Sheet No.	Commodity Gross Margin [1]	ECR 4	SSMA Monthly Charge	Basic Monthly Charge	Facility/ Transport Charge	Demand Charge		
						Margin [2]	Entitlement	
	\$/Therm	\$/Therm	\$	\$	\$	\$/Therm	\$/Therm	
102 (SVJ)	0.00500	Sheet 146	Sheet 147	138.00	50.00	0.05010	0.96760	R
103 (SVI)	0.00500	Sheet 146	Sheet 147	138.00	50.00			
111 (LVJ)	0.00500	Sheet 146	Sheet 147	450.00	150.00	0.05010	0.96760	R
112 (LVI)	0.00500	Sheet 146	Sheet 147	450.00	150.00			

[1] The ceiling transportation rate for all General Service and Rural rates is as indicated above. The floor transportation rate for each of these rate schedules is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199-19.12(476).

[2] The ceiling contract demand margin for all Small and Large Volume Joint rates is as indicated above. The floor contract demand margin is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199-19.12(476).