

Table of Contents

<u>Description</u>	<u>Sheet No.</u>
Title Page	0
Notice	1
Table of Contents	2
Tariff Change Symbols	3
Territories Served	5
Map	11
 STATEMENT OF RATES	
Gas Sales Rates	13
Gas Transportation Service Rates	26
Miscellaneous Service Fees	32
 GAS SALES RATES	
Residential Gas Service	35
Small Commercial Gas Service	36
Large Commercial Gas Service	37
Irrigation and Seasonal Gas Service	38
 GAS TRANSPORTATION SERVICE RATES	
Small Commercial Transportation Service	41
Large Commercial Transportation Service	42
Irrigation and Seasonal Transportation Service	43
 GAS RATE ADJUSTMENTS	
Franchise Fee Surcharge	45
Black Hills Energy Affordability Program ("BHEAP")	49A
Energy Assistance System Benefit Charge ("EASBC")	50
Demand Side Management Cost Adjustment ("DSMCA")	51
System Safety and Integrity Rider ("SSIR")	54
Gas Cost Adjustment ("GCA")	62
Asset Optimization Plan ("AOP")	66
Gas Transportation Rate Adjustment ("GT-1")	67
Extraordinary Gas Cost Recovery Rider ("EGCRR")	68
Quality of Service Plan ("QSP")	70

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-1) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$15.00	\$15.00	I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	
Per Therm				
Volumetric Charge	-	\$0.27054	\$0.27054	I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	
Upstream Pipeline	-	\$0.37112	\$0.38868	
Storage Cost	-	-	-	
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$15.00	\$15.00	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.04	\$0.04	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	
Per Therm				
Volumetric Charge	\$0.33330	\$0.33330	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	R, R
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	
Upstream Pipeline	\$0.12313	\$0.37112	-	
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$15.00	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.04	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	
Per Therm				
Volumetric Charge	\$0.23072	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	R
Gas Cost Adjustment				
Commodity	\$0.49672	-	-	
Upstream Pipeline	\$0.12313	-	-	
Total Gas Cost Adjustment	\$0.61985	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-1) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$26.00	\$26.00	I,I
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.13	\$0.13	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	
Per Therm				
Volumetric Charge	-	\$0.28860	\$0.28860	I,I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	
Upstream Pipeline	-	\$0.37112	\$0.38868	
Storage Cost	-	-	-	
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	Central	GCA Region		
		North/ Southwest	Western Slope	
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$26.00	\$26.00	-	I,I
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	\$0.13	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	
Per Therm				
Volumetric Charge	\$0.32080	\$0.32080	-	I,I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	R,R
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	
Upstream Pipeline	\$0.12313	\$0.37112	-	
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$26.00	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	
Per Therm				
Volumetric Charge	\$0.18500	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	R
Gas Cost Adjustment				
Commodity	\$0.49672	-	-	
Upstream Pipeline	\$0.12313	-	-	
Total Gas Cost Adjustment	\$0.61985	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Large Commercial (LC-1) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$120.00	\$120.00	I,I
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	
Per Therm				
Volumetric Charge	-	\$0.22800	\$0.22800	I,I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	
Upstream Pipeline	-	\$0.37112	\$0.38868	
Storage Cost	-	-	-	
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

GCA Region

Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$120.00	\$120.00	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	\$0.64	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	
Per Therm				
Volumetric Charge	\$0.26280	\$0.26280	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	R,R
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	
Upstream Pipeline	\$0.12313	\$0.37112	-	
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$120.00	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	
Per Therm				
Volumetric Charge	\$0.14800	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	R
Gas Cost Adjustment				
Commodity	\$0.49672	-	-	
Upstream Pipeline	\$0.12313	-	-	
Total Gas Cost Adjustment	\$0.61985	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Large Commercial Interruptible (LCI-3) – Base Rate Area 3			
Per Month			
Customer Charge	\$120.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-
Per Therm			
Volumetric Charge	\$0.14800	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-
Gas Cost Adjustment			
Commodity	\$0.49672	-	-
Upstream Pipeline	\$0.12313	-	-
Total Gas Cost Adjustment	\$0.61985	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-1) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$100.00	\$100.00	R,R
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.21	\$0.21	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	
Per Therm				
Volumetric Charge	-	\$0.13000	\$0.13000	I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	
Upstream Pipeline	-	\$0.37112	\$0.38868	
Storage Cost	-	-	-	
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$100.00	\$100.00	-	I,I
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	\$0.21	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	
Per Therm				
Volumetric Charge	\$0.16680	\$0.16680	-	I,I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	R,R
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	
Upstream Pipeline	\$0.12313	\$0.37112	-	
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$100.00	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	
Per Therm				
Volumetric Charge	\$0.08270	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	R
Gas Cost Adjustment				
Commodity	\$0.49672	-	-	
Upstream Pipeline	\$0.12313	-	-	
Total Gas Cost Adjustment	\$0.61985	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Small Commercial Transportation (SCTS-1) – Base Rate Area 1				
Sheet 41	Per Month			
	Customer Charge	\$26.00	\$26.00	I, I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	
	Per Therm			
	Volumetric Charge	\$0.28860	\$0.00100	I
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Small Commercial Transportation (SCTS-2) Base Rate Area 2				
Sheet 41	Per Month			
	Customer Charge	\$26.00	\$26.00	I,
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	
	Per Therm			
	Volumetric Charge	\$0.32080	\$0.00100	I
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
	System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	R, R
Small Commercial Transportation (SCTS-3) Base Rate Area 3				
Sheet 41	Per Month			
	Customer Charge	\$26.00	\$26.00	I, I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	
	Per Therm			
	Volumetric Charge	\$0.18500	\$0.00100	I
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
	System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 32

Issue Date: May 8, 2023

Decision or Authority No.

Effective Date: June 8, 2023

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Large Commercial Transportation (LCTS-1) – Base Rate Area 1				
Sheet 42	Per Month			
	Customer Charge	\$120.00	\$120.00	I, I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	
	Per Therm			
	Volumetric Charge	\$0.22800	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	I
Large Commercial Transportation (LCTS-2) – Base Rate Area 2				
Sheet 42	Per Month			
	Customer Charge	\$120.00	\$120.00	I, I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	
	Per Therm			
	Volumetric Charge	\$0.26280	\$0.00100	I
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
	System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	R, R
Large Commercial Transportation (LCTS-3) – Base Rate Area 3				
Sheet 42	Per Month			
	Customer Charge	\$120.00	\$120.00	I, I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	
	Per Therm			
	Volumetric Charge	\$0.14800	\$0.00100	I
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
	System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	R, R

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 32

Issue Date: May 8, 2023

Decision or Authority No.

Effective Date: June 8, 2023

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Irrigation / Seasonal Transportation (I/STS-1) – Base Rate Area 1				
Sheet 43	Per Month			
	Customer Charge	\$100.00	\$100.00	I, I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	
	Per Therm			
Volumetric Charge	\$0.13000	\$0.00100	I	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000		
Irrigation / Seasonal Transportation (I/STS-2) – Base Rate Area 2				
Sheet 43	Per Month			
	Customer Charge	\$100.00	\$100.00	I, I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	
	Per Therm			
	Volumetric Charge	\$0.16680	\$0.00100	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000		
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	R, R	
Irrigation / Seasonal Transportation (I/STS-3) – Base Rate Area 3				
Sheet 43	Per Month			
	Customer Charge	\$100.00	\$100.00	I, I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	
	Per Therm			
	Volumetric Charge	\$0.08270	\$0.00100	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000		
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	R, R	

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 32

Issue Date: May 8, 2023

Decision or Authority No.

Effective Date: June 8, 2023

RETAIL SALES SERVICE
RATES RESIDENTIAL GAS
SERVICE RATE SCHEDULES
R

APPLICABILITY

These Rate Schedules are applicable to all Residential Customers within the Company's service territory where natural gas is available.

This Rate Schedule includes the following class of service:

Base Rate Area 1, R-1;
Base Rate Area 2 R-2; and
Base Rate Area 3 R-3.

D

RATE

The standard rates and charges for service under Rate Schedules R-1, R-1S, R-2 and R-3 are set forth on Sheet Nos. 13, 14 and 15. These standard rates and charges are subject to all other rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under Rate Schedules R is for the exclusive use of the Customer and shall not be re-sold or shared by others. Service under these schedules is for the use of Residential Customers only. All services under these schedules are subject to the Company's applicable Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Public Utilities Commission of Colorado ("Commission").

RETAIL SALES SERVICE RATES
SMALL COMMERCIAL GAS SERVICE
(5,000 Therms or Less Per Year)
RATE SCHEDULES SC

APPLICABILITY

This Rate Schedule is applicable to all Small Commercial Customers, whose annual consumption is 5,000 therms or less, within the Company's service territory where natural gas is available.

This Rate Schedule includes the following class of service:

Base Rate Area 1	SC-1;
Base Rate Area 2	SC-2; and
Base Rate Area 3	SC-3.

D

RATE

The standard rates and charges for service under Rate Schedules SC are set forth on Sheet Nos. 16, 17 and 18. These standard rates and charges are subject to all other rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under these schedules are for the exclusive use of the Customer and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling natural gas powered vehicles. Service under this schedule is for the use of Small Commercial Customers only. All services under this schedule are subject to the Company's applicable Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

RETAIL SALES SERVICE RATES
LARGE COMMERCIAL GAS SERVICE
(Greater than 5,000 Therms Per Year)
RATE SCHEDULE LC and LCI

APPLICABILITY

This Rate Schedule is applicable to all Large Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Transportation Service or resale service.

This Rate Schedule includes the following classes of service:

D

Base Rate Area 1	LC-1
Base Rate Area 2	LC-2
Base Rate Area 3	LC-3, LCI-3

RATE

The standard rates and charges for service under Rate Schedule LC and LCI are set forth on Sheet Nos. 19, 20, 21 and 22. The standard rates and charges are subject to all other rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer and shall not be re-sold or shared by others. Service under this schedule is for the use of Large Commercial Customers only. All services are subject to the Company's Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Commission.

RETAIL SALES SERVICE RATES
IRRIGATION AND SEASONAL GAS SERVICE
RATE SCHEDULE I/S

APPLICABILITY

This Rate Schedule is applicable to all Irrigation, Crop Drying and Seasonal Customers within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than the load connected for irrigation or crop drying. It is not applicable to Transportation Service or resale service. The Company's Irrigation and Seasonal Class shall also include seasonal customers. To be included in this class, seasonal customers must not consume natural gas from December 15 through the last day of February of the following year.

This Rate Schedule includes the following class of service:

Base Rate Area 1	I/S-1
Base Rate Area 2	I/S-2; and
Base Rate Area 3	I/S-3.

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RATE

The standard rates and charges for service under Rate Schedule I/S are set forth on Sheet Nos. 23, 24 and 25. The standard rates and charges are subject to all other rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer and shall not be re-sold or shared by others. Service under this schedule is primarily for the use of Irrigation, Crop Drying or Seasonal purposes only. All services are subject to the Company's Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Commission.

**GAS RATE ADJUSTMENTS
SYSTEM SAFETY AND INTEGRITY RIDER ("SSIR")
(Continued)**

SSIR ADJUSTMENT CALCULATION

A separate SSIR rate shall be calculated for each rate class and base rate area. The SSIR rate shall be equal to the Eligible SSIR Costs, plus or minus the SSIR True-Up Amount plus or minus the Over/Under Recovery Balance, allocated by rate class, divided by projected annual therms for the rate class and rate areas, as follow:

$$SSIR = (((A \pm B \pm C) \times D) / E)$$

Where:

- A = Eligible SSIR Costs
- B = SSIR True-Up Amount
- C = Over/Under Recovery Balance
- D = Margin Revenue Allocation Percentage by Rate Class
- E = Projected Annual Gas Usage in Therms by Rate Class

SSIR rates will be calculated by first taking the SSIR Adjustment (Sum of A ± B ± C) then allocating the SSIR Adjustment to each rate class based on the Company's most recent rate review margin revenue allocation. The margin revenue allocation is then divided by projected annual gas usage by class to develop the SSIR rate as a volumetric rate. Annual SSIR revenues shall not exceed 2.5 percent per year in Base Rate Area 2 and 1.5 percent per year in Base Rate Area 3.

SSIR ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as a result of a final Commission order in a general rate review proceeding setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the SSIR to remove all costs that have been included in base rates.

SSIR RATES

Customer Class	Base Rate Area 1 Volumetric SSIR	Base Rate Area 2 Volumetric SSIR	Base Rate Area 3 Volumetric SSIR	
Residential	N/A	\$0.00000	\$0.00000	R, R
Small Commercial	N/A	\$0.00000	\$0.00000	R, R
Large Commercial	N/A	\$0.00000	\$0.00000	R, R
Irrigation / Seasonal	N/A	\$0.00000	\$0.00000	R, R
Small Commercial Transportation	N/A	\$0.00000	\$0.00000	R, R
Large Commercial Transportation	N/A	\$0.00000	\$0.00000	R, R
Irrigation / Seasonal Transportation	N/A	\$0.00000	\$0.00000	R, R

RESERVED FOR FUTURE USE

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RESERVED FOR FUTURE USE

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GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT ("GCA")

APPLICABILITY

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Until January 1, 2026, different GCA amounts shall be applicable to the Central, North/Southwest and Western Slope GCA regions. Effective January 1, 2026, there shall be one GCA rate applicable to all GCA regions.

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FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision quarterly on January 1, April 1, July 1, and October 1 of each year, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

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DETERMINATION OF GCA AMOUNTS

The GCA for each region will be determined as follows using the following formula:

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Total GCA = A + B

Where:

A = Total Current Forecasted Cost + Mitigation Adjustment

B = Deferred Gas Cost + Mitigation Adjustment

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1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:

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- 1) Forecasted Gas Commodity Cost Component;
- 2) Forecasted Upstream Cost Component; and
- 3) Forecasted Gas Storage Inventory Cost Component.

1) The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable by the Company during the effective GCA period.

GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT (“GCA”)
(Continued)

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GCA Rate Mitigation

Pursuant to Decision No. C23-____ in Proceeding No. 23AL-____, the Company will implement an eight-step mitigation plan over the course of two years to move towards a single statewide GCA. The purpose of the mitigation plan is to gradually set the GCA rates in all GCA Regions to be equal to the statewide GCA rate in the eighth and final step. The eight-step mitigation plan will be implemented through the Company’s quarterly GCA filings commencing with the Company’s quarterly GCA filed to change GCA rates for the GCA Effective Period beginning April 1, 2024 and ending with the Company’s quarterly GCA filed to change GCA rates for the GCA Effective Period beginning January 1, 2026. A separate GCA Mitigation Adjustment shall be computed for each of the following GCA components, as applicable, for each GCA region:

- Forecasted Gas Commodity Cost Component
- Forecasted Upstream Cost Component
- Forecasted Gas Storage Inventory Cost Component
- Total Current Forecasted Cost
- Deferred Gas Cost

The GCA Mitigation Adjustment for each of the above GCA components for each GCA Region shall be calculated by multiplying the Mitigation Factor reflected in the table below by the Component Mitigation Amount, whether positive or negative, determined for each individual GCA component.

Mitigation Step	GCA Effective Date	Mitigation Factor
1	April 1, 2024	.125
2	July 1, 2024	.250
3	October 1, 2024	.375
4	January 1, 2025	.500
5	April 1, 2025	.625
6	July 1, 2025	.750
7	October 1, 2025	.875
8	January 1, 2026	1.00

The Component Mitigation Amount shall be determined by applying a percentage, calculated in accordance with the following formula, whether positive or negative, to the individual GCA component costs computed without mitigation:

The individual total GCA component costs for the GCA region, without mitigation, as percentage of the total GCA component costs on a statewide basis,
LESS:
The individual total billing determinants allocable for such GCA component for such GCA region as a percentage of the total statewide billing determinants for that GCA component.