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Name of Respondent: Black Hills Colorado Electric, LLC	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Colorado Electric									
1	January	352	18	18	279	15	63			108
2	February	355	22	19	282	15	63			42
3	March	326	7	22	256	12	63			128
4	Total for Quarter 1				817	42	189			278
5	April	308	12	19	240	10	63			89
6	May	336	23	18	268	10	63			84
7	June	433	27	19	361	14	63			64
8	Total for Quarter 2				869	34	189			237
9	July	467	17	19	396	15	63			138
10	August	474	21	18	402	15	63			49
11	September	417	1	21	346	13	63			53
12	Total for Quarter 3				1,144	43	189			240
13	October	368	1	18	299	11	63			90
14	November	342	30	18	271	13	63			111
15	December	349	18	18	278	13	63			59
16	Total for Quarter 4				848	37	189			260
17	Total				3,678	156	756			1,015

FERC FORM NO. 1 (NEW. 07-04)