

GCA Attachment 1 – GCA Summary

Line No.	Description (1)	Reference (2)	Central GCA Region GCA Rate Component (3)	North/Southwest GCA Region GCA Rate Component (4)
1	<u>1. Change in Projected Gas Cost:</u>			
2	Projected Gas Cost to Be Effective July 1, 2024 - per Dth	Attachment No. 2	\$5.1146	\$10.9037
3	Gas Cost Included in Last GCA Filing - Effective April 1, 2024 - per Dth		\$4.2322	\$6.1704
4	Current Adjustment to Gas Cost Rates to be Effective July 1, 2024 - per Dth		\$0.8824	\$4.7333
5	<u>2. Unrecovered Purchase Gas Costs:</u>			
6	Total Surcharge Rate to be Effective July 1, 2024 - per Dth	Attachment No. 3	(\$0.8113)	(\$0.7849)
7	Previous Surcharge Rate in Last GCA Filing - Effective April 1, 2024 - per Dth		(\$0.5143)	(\$0.4376)
8	Change in Surcharge Rate - per Dth		(\$0.2970)	(\$0.3473)
9	<u>3. Summary:</u>			
10	Total Gas Cost Rates to be Effective July 1, 2024 - per Dth	(Line 2 + Line 6)	\$4.3033	\$10.1188
11	Previous Total Gas Cost Rate in Last GCA Filing - Effective April 1, 2024 - per Dth	(Line 3 + Line 7)	\$3.7179	\$5.7328
12	Change in Total Gas Cost Rate - per Dth		\$0.5854	\$4.3860
13	<u>4. Annual Change in Revenue:</u>			
14	Forecasted Sales Quantities		10,383,412	2,924,239
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$38,283,221	\$18,205,537
16	Previous Projected Annual Revenue - Effective April 1, 2024		\$38,283,221	\$18,205,537
17	Total Projected Annual Change in Revenue		\$0	\$0
18	<u>5. Percentage Change</u>	(Line 12 / Line 11)	15.75%	76.51%

Line No.	Description	Reference	Western Slope GCA Region		
			Western Slope GCA Rate Before Storage	Storage Rate	Total Western Slope GCA Rate Component
	(1)	(2)	(5)	(6)	(7)
1	<u>1. Change in Projected Gas Cost:</u>				
2	Projected Gas Cost to Be Effective July 1, 2024 - per Dth	Attachment No. 2	\$7.8472	\$1.3156	\$9.1628
3	Gas Cost Included in Last GCA Filing - Effective April 1, 2024 - per Dth		\$5.1828	\$0.7436	\$5.9264
4	Current Adjustment to Gas Cost Rates to be Effective July 1, 2024 - per Dth		\$2.6644	\$0.5720	\$3.2364
5	<u>2. Unrecovered Purchase Gas Costs:</u>				
6	Total Surcharge Rate to be Effective July 1, 2024 - per Dth	Attachment No. 3	\$0.1330	(\$0.0063)	\$0.1267
7	Previous Surcharge Rate in Last GCA Filing - Effective April 1, 2024 - per Dth		\$1.5669	\$0.0502	\$1.6171
8	Change in Surcharge Rate - per Dth		(\$1.4339)	(\$0.0565)	(\$1.4904)
9	<u>3. Summary:</u>				
10	Total Gas Cost Rates to be Effective July 1, 2024 - per Dth	(Line 2 + Line 6)	\$7.9802	\$1.3093	\$9.2895
11	Previous Total Gas Cost Rate in Last GCA Filing - Effective April 1, 2024 - per D	(Line 3 + Line 7)	\$6.7497	\$0.7938	\$7.5435
12	Change in Total Gas Cost Rate - per Dth		\$1.2305	\$0.5155	\$1.7460
13	<u>4. Annual Change in Revenue:</u>				
14	Forecasted Sales Quantities		6,098,493	2,908,013	2,908,013
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$41,140,059	\$2,306,924	\$27,013,994
16	Previous Projected Annual Revenue - Effective April 1, 2024		\$41,140,059	\$2,306,924	\$21,922,664
17	Total Projected Annual Change in Revenue		\$0	\$0	\$5,091,330
18	<u>5. Percentage Change</u>	(Line 12 / Line 11)	18.23%	64.94%	23.15%

Central GCA Region - Base Rate Area 2

(Includes but Not Limited to La Junta, Rocky Ford, and Las Animas)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

Current Rates - Effective

April 1, 2024

1	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$22.00	\$0.00	\$0.99	\$2.21	\$15.07	\$9.47	\$8.41	\$71.95	-	-
2	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.79	\$36.85	\$0.00	\$2.55	\$3.91	\$35.16	\$22.10	\$19.61	\$146.11	-	-
3	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.79	\$253.35	\$0.00	\$18.54	\$20.82	\$335.14	\$210.65	\$186.95	\$1,131.00	-	-
4	I/S-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$68.93	\$0.00	\$3.71	\$6.93	\$111.18	\$69.88	\$62.02	\$389.91	-	-

Proposed Rates - Effective July 1, 2024

5	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$22.00	\$0.00	\$0.99	\$2.21	\$20.04	\$8.36	\$8.41	\$75.81	\$3.86	5.36%
6	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.79	\$36.85	\$0.00	\$2.55	\$3.91	\$46.76	\$19.51	\$19.61	\$155.12	\$9.01	6.17%
7	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.79	\$253.35	\$0.00	\$18.54	\$20.82	\$445.73	\$186.00	\$186.95	\$1,216.94	\$85.94	7.60%
8	I/S-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$68.93	\$0.00	\$3.71	\$6.93	\$147.87	\$61.70	\$62.02	\$418.42	\$28.51	7.31%

Central GCA Region - Base Rate Area 3

(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / mo.	EASBC \$ / month	Volumetric Charge \$ / mo.	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / mo.	SSIR \$ / mo.	Upstream Demand \$ / mo.	Gas Commodity \$ / mo.	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

Current Rates - Effective

April 1, 2024

1	R-3	91	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$11.22	\$0.00	\$1.37	\$0.48	\$20.78	\$13.06	\$11.59	\$72.30		
2	SC-3	134	\$17.00	\$0.00	\$0.13	\$2.01	\$0.79	\$16.29	\$0.00	\$2.22	\$0.72	\$30.59	\$19.23	\$17.06	\$106.04		
3	LC-3	1,282	\$70.00	\$0.00	\$0.64	\$8.12	\$0.79	\$127.15	\$0.00	\$16.19	\$3.79	\$292.68	\$183.96	\$163.26	\$866.58		
4	LCI-3	-	\$70.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$79.55		
5	I/S-3	1,105	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$84.78	\$0.00	\$8.42	\$3.08	\$252.27	\$158.56	\$140.72	\$715.09		

Proposed Rates - Effective July 1, 2024

6	R-3	91	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$11.22	\$0.00	\$1.37	\$0.48	\$27.63	\$11.53	\$11.59	\$77.62	\$5.32	7.36%
7	SC-3	134	\$17.00	\$0.00	\$0.13	\$2.01	\$0.79	\$16.29	\$0.00	\$2.22	\$0.72	\$40.69	\$16.98	\$17.06	\$113.89	\$7.85	7.40%
8	LC-3	1,282	\$70.00	\$0.00	\$0.64	\$8.12	\$0.79	\$127.15	\$0.00	\$16.19	\$3.79	\$389.25	\$162.43	\$163.26	\$941.62	\$75.04	8.66%
9	LCI-3	-	\$70.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$79.55	\$0.00	0.00%
10	I/S-3	1,105	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$84.78	\$0.00	\$8.42	\$3.08	\$335.51	\$140.01	\$140.72	\$779.78	\$64.69	9.05%

North/Southwest GCA Region - Base Rate Area 1

(Includes but Not Limited to Frederick, Firestone, and Wellington)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

Current Rates - Effective

April 1, 2024

1	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$19.51	\$0.00	\$1.29	\$0.00	\$37.21	\$12.09	\$14.45	\$98.35	-	-
2	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.79	\$30.03	\$0.00	\$2.98	\$0.00	\$77.88	\$25.31	\$30.25	\$191.38	-	-
3	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.79	\$154.46	\$0.00	\$13.39	\$0.00	\$458.61	\$149.07	\$178.13	\$1,053.21	-	-
4	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.79	\$421.37	\$0.00	\$40.85	\$0.00	\$2,319.44	\$753.94	\$900.92	\$4,579.78	-	-

Proposed Rates - Effective July 1, 2024

5	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$19.51	\$0.00	\$1.29	\$0.00	\$73.98	\$13.04	\$14.45	\$136.07	\$37.72	38.35%
6	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.79	\$30.03	\$0.00	\$2.98	\$0.00	\$154.84	\$27.30	\$30.25	\$270.33	\$78.95	41.25%
7	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.79	\$154.46	\$0.00	\$13.39	\$0.00	\$911.81	\$160.78	\$178.13	\$1,518.12	\$464.91	44.14%
8	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.79	\$421.37	\$0.00	\$40.85	\$0.00	\$4,611.53	\$813.17	\$900.92	\$6,931.10	\$2,351.32	51.34%

North/Southwest GCA Region - Base Rate Area 2

(Includes but Not Limited to Wray, Julesburg, Yuma, Pagosa Springs and Bayfield)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

Current Rates - Effective

April 1, 2024

1	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$22.00	\$0.00	\$0.99	\$2.21	\$28.55	\$9.28	\$11.09	\$87.92	-	-
2	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.79	\$36.85	\$0.00	\$2.55	\$3.91	\$66.63	\$21.66	\$25.88	\$183.41	-	-
3	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.79	\$253.35	\$0.00	\$18.54	\$20.82	\$635.13	\$206.45	\$246.70	\$1,486.54	-	-
4	I/S-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$68.93	\$0.00	\$3.71	\$6.93	\$210.70	\$68.49	\$81.84	\$507.86	-	-

Proposed Rates - Effective July 1, 2024

5	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$22.00	\$0.00	\$0.99	\$2.21	\$56.77	\$10.01	\$11.09	\$116.87	\$28.95	32.93%
6	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.79	\$36.85	\$0.00	\$2.55	\$3.91	\$132.47	\$23.36	\$25.88	\$250.95	\$67.54	36.82%
7	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.79	\$253.35	\$0.00	\$18.54	\$20.82	\$1,262.77	\$222.67	\$246.70	\$2,130.40	\$643.86	43.31%
8	I/S-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$68.93	\$0.00	\$3.71	\$6.93	\$418.92	\$73.87	\$81.84	\$721.46	\$213.60	42.06%

Proposed Rates - Effective July 1, 2024

9	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$19.51	\$0.00	\$1.29	\$0.00	\$47.70	\$20.93	\$0.00	\$103.23	\$10.58	11.42%
10	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.79	\$30.03	\$0.00	\$2.98	\$0.00	\$99.84	\$43.80	\$0.00	\$201.58	\$22.15	12.34%
11	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.79	\$154.46	\$0.00	\$13.39	\$0.00	\$587.96	\$257.94	\$0.00	\$1,113.30	\$130.43	13.27%
12	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.79	\$421.37	\$0.00	\$40.85	\$0.00	\$2,973.64	\$1,304.55	\$0.00	\$4,883.67	\$659.69	15.62%

Western Slope - Includes Storage

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

Current Rates - Effective

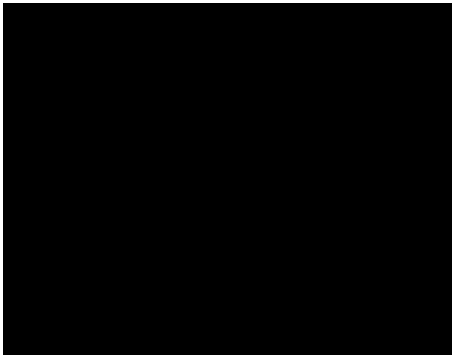
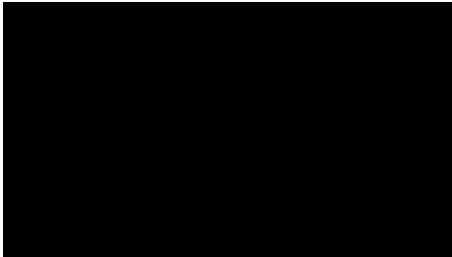
April 1, 2024

1	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$19.51	\$0.00	\$1.29	\$0.00	\$34.52	\$30.36	\$0.00	\$99.48	-	-
2	SC-1S	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.79	\$30.03	\$0.00	\$2.98	\$0.00	\$72.25	\$63.53	\$0.00	\$193.72	-	-
3	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.79	\$154.46	\$0.00	\$13.39	\$0.00	\$425.46	\$374.15	\$0.00	\$1,067.01	-	-
4	I/S-1S	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.79	\$421.37	\$0.00	\$40.85	\$0.00	\$2,151.80	\$1,892.26	\$0.00	\$4,649.54	-	-

Proposed Rates - Effective July 1, 2024

5	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$19.51	\$0.00	\$1.29	\$0.00	\$58.96	\$20.93	\$0.00	\$114.49	\$15.01	15.09%
6	SC-1S	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.79	\$30.03	\$0.00	\$2.98	\$0.00	\$123.41	\$43.80	\$0.00	\$225.15	\$31.43	16.22%
7	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.79	\$154.46	\$0.00	\$13.39	\$0.00	\$726.75	\$257.94	\$0.00	\$1,252.09	\$185.08	17.35%
8	I/S-1S	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.79	\$421.37	\$0.00	\$40.85	\$0.00	\$3,675.56	\$1,304.55	\$0.00	\$5,585.59	\$936.05	20.13%

GCA Attachment 2 – Current Gas Cost Calculation

Line No.	Description	2024			Totals
		July	August	September	
	(1)	(2)	(3)	(4)	(5)
Central					
1	North/Central System Gas Purchases - Dth				
2	South System Gas Purchases - Dth				
3	Storage Activity - Dth				
4	Total Gas Supply - Dth				
5	Gas Sales - Dth				
6	Forecasted Price of North/Central System Gas Purchases - \$/Dth				
7	Forecasted Price of South System Gas Purchases - \$/Dth				
8	Gas Purchases - North/Central System				
9	Gas Purchases - South System				
10	Peaking Demand Costs				
11	Hedging Costs				
12	Storage Costs				
13	Upstream Service Costs				
14	Capacity Release Costs				
15	Total Gas Costs				
16	Forecasted Total Purchased Gas Cost - \$/Dth				\$2.0783
17	Forecasted Total Upstream Cost - \$/Dth				\$3.0363
18	Forecasted Total Gas Cost - \$/Dth				\$5.1146
North/Southwest					
19	Gas Purchases - Dth				
20	Storage Activity -Dth				
21	Total Gas Supply - Dth				
22	Gas Sales - Dth				
23	Forecasted Price of Gas Purchases - \$/Dth				
24	Gas Purchases				
25	Hedging Costs				
26	Storage Costs				
27	Upstream Service Costs				
28	Total Gas Costs				
29	Forecasted Total Purchased Gas Cost - \$/Dth				\$2.3017
30	Forecasted Total Upstream Cost - \$/Dth				\$8.6020
31	Forecasted Total Gas Cost - \$/Dth				\$10.9037

Line No.	Description	2024			Totals
		July	August	September	
	(1)	(2)	(3)	(4)	(5)
Western Slope					
32	Gas Purchases - Dth				
33	Storage Activity - Dth				
34	Total Gas Supply - Dth				
35	Gas Sales - Dth				
36	Forecasted Price of Gas Purchases - \$/Dth				
37	Gas Purchases				
38	Hedging Costs				
39	Storage Costs				
40	Upstream Service Costs				
41	Total Gas Costs				
42	Forecasted Total Purchased Gas Cost - \$/Dth				\$2.3004
43	Forecasted Total Upstream Cost - \$/Dth				\$5.9735
44	Forecasted Total Gas Cost - \$/Dth				\$8.2739
45	Total Gas Costs less No-Notice Storage				
46	Forecasted Upstream Costs Without Storage - \$/Dth				\$5.5468
47	Forecasted Total Gas Cost Without Storage - \$/Dth				\$7.8472
47	No-Notice Storage:				
48	No-Notice Storage Cost				
49	No-Notice Storage - Dth				
50	No-Notice Storage - Dth % of Total Gas Sales	32.46%	32.44%	32.41%	32.44%
51	No-Notice Storage Rate - \$/Dth				\$1.3156

GCA Attachment 3 – Deferred Gas Cost Calculation

Line No.	Description	October 2023 - March 2024					
		October-23	November-23	December-23	January-24	February-24	March-24
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Central							
1	Actual Purchase Volumes						
2	Actual Purchase Rate						
3	Actual Purchase Costs						
4	Storage + Upstream Costs						
5	Total Gas Costs	\$2,873,757	\$4,071,321	\$5,959,695	\$9,877,424	\$5,625,003	\$3,548,336
6	Total Gas Costs Recovered	\$1,954,399	\$3,611,249	\$6,433,734	\$8,751,507	\$8,235,300	\$6,218,318
7	Hedging Costs	\$0	\$0	\$402,378	\$533,190	\$496,511	\$0
8	Interest Amount ¹	\$0	\$0	\$0	\$0	\$0	\$0
9	Deferred Beginning Balance for April 2024	(\$6,606,785)					
10	Total Deferred Balance ²	(\$5,687,426)	(\$5,227,354)	(\$5,299,016)	(\$3,639,909)	(\$5,753,694)	(\$8,423,676)
11	Total Surcharge Rate to be Effective July 1, 2024 - per Dth						
North/Southwest							
12	Actual Purchase Volumes						
13	Actual Purchase Rate						
14	Actual Purchase Costs						
15	Storage + Upstream Costs						
16	Total Gas Costs	\$1,175,834	\$1,831,177	\$2,297,563	\$4,518,730	\$2,298,731	\$1,361,592
17	Total Gas Costs Recovered	\$767,107	\$1,458,646	\$2,467,615	\$3,084,001	\$3,600,935	\$2,535,515
18	Hedging Costs	\$0	\$0	\$53,335	\$70,333	\$65,403	\$0
19	Interest Amount ¹	\$0	\$0	\$0	\$0	\$0	\$0
20	Deferred Beginning Balance for April 2024	(\$2,054,055)					
21	Total Deferred Balance ²	(\$1,645,328)	(\$1,272,797)	(\$1,389,513)	\$115,549	(\$1,121,252)	(\$2,295,175)
22	Total Surcharge Rate to be Effective July 1, 2024 - per Dth						

Notes:

1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

2 Under or (Over) Recovery

Line No.	Description	October 2023 - March 2024					
		October-23	November-23	December-23	January-24	February-24	March-24
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Western Slope							
23	Actual Purchase Volumes						
24	Actual Purchase Rate						
25	Actual Purchase Costs						
26	Storage + Upstream Costs						
27	Total Gas Costs	\$5,550,408	\$8,188,767	\$10,876,966	\$11,742,948	\$9,577,719	\$6,643,224
28	Total Gas Costs Recovered	\$3,768,614	\$6,589,895	\$11,863,097	\$15,765,469	\$14,324,384	\$11,710,874
29	Hedging Costs	\$0	\$0	\$380,018	\$471,814	\$432,605	\$0
30	Interest Amount ¹	\$0	\$0	\$0	\$0	\$0	\$0
31	Deferred Beginning Balance for April 2024	\$11,355,755					
32	Total Deferred Balance ²	\$13,137,549	\$14,736,421	\$14,130,308	\$10,579,602	\$6,265,541	\$1,197,891
33	Total Surcharge Rate to be Effective July 1, 2024 - per Dth						
Western Slope - No-Notice Storage							
34	Deferred Beginning Balance for April 2024	(\$294,253)					
35	No-Notice Storage Costs	\$390,309	\$390,309	\$390,309	\$382,228	\$382,228	\$382,228
36	No-Notice Storage Costs Recovered	\$86,994	\$225,137	\$418,694	\$517,947	\$431,520	\$361,246
37	Interest Amount ¹	\$0	\$0	\$0	\$0	\$0	\$0
38	No-Notice Deferred Balance	\$9,062	\$174,235	\$145,851	\$10,132	(\$39,160)	(\$18,177)
39	Total Surcharge Rate to be Effective July 1, 2024 - per Dth						

Notes:

1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

2 Under or (Over) Recovery

GCA Attachment 4 – Current Tariffs

Territories Served

**Western Slope GCA Region
Base Rate Area 1**

Natural gas service is supplied in the following franchised cities, towns, and communities and /or adjacent fringe and rural territories.

<u>Locality</u>	<u>GCA Region</u>	<u>County</u>
Aspen	With Storage	Pitkin
Avon**		Eagle
Basalt	With Storage	Eagle
Carbondale	With Storage	Garfield
Catherine*		Garfield
Cattle Creek*		Garfield
Cedaredge		Delta
Collbran		Mesa
Colona*		Ouray
Crawford		Delta
DeBeque		Mesa
Delta		Delta
Dotsero*		Eagle
Eagle	With Storage	Eagle
Edwards*	With Storage	Eagle
El Jebel*	With Storage	Eagle
Glenwood Springs		Garfield
Gypsum	With Storage	Eagle
Hotchkiss		Delta
Loghill Village*		Ouray
Montrose		Montrose
Mountain Village		San Miguel
Mulford*		Garfield

*Unincorporated

**Customers served outside of city limits

Territories Served

**Western Slope GCA Region
Base Rate Area 1
(continued)**

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>GCA Region</u>	<u>County</u>
Naturita		Montrose
No Name*		Garfield
Norwood		San Miguel
Nucla		Montrose
Olathe		Montrose
Orchard City		Delta
Ouray		Ouray
Portland*		Ouray
Redvale*		Montrose
Ridgway		Ouray
Sawpit		San Miguel
Snowmass Village	With Storage	Pitkin
Telluride		San Miguel
Woody Creek*	With Storage	Pitkin

*Unincorporated

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.30	\$0.30	\$0.30	I, I, I
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.26133	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	\$0.01502	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.33200	
Storage Cost	-	-	-	\$0.07938	
Total Gas Adjustment	-	\$0.57328	\$0.67497	\$0.75435	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$12.00	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-
Per Therm				
Volumetric Charge*	\$0.54660	\$0.54660	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	-
System Safety and Integrity Rider (SSIR)	\$0.03350	\$0.03350	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	\$0.14063	-	-
Upstream Pipeline	\$0.22830	\$0.43265	-	-
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$12.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	-
Black Hills Affordability Program (BHEAP)	\$0.30	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79			
Per Therm				
Volumetric Charge*	\$0.23692	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00532	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

*See Rate Adjustment and Treu-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA REGION			
		North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.01	\$2.01	\$2.01	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.58	\$0.58	\$0.58	I, I, I
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.24115	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01658	\$0.01658	\$0.01658	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.32200	
Storage Cost	-	-	-	\$0.07938	
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$22.00	\$22.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-
Per Therm				
Volumetric Charge*	\$0.40268	\$0.40268	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-
System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	\$0.14063	-	-
Upstream Pipeline	\$0.22830	\$0.43265	-	-
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$22.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.16665	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00536	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$120.00	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$8.12	\$8.12	\$8.12	
Black Hills Energy Affordability Program (BHEAP)	-	\$4.50	\$4.50	\$4.50	I, I, I
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.17780	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01263	\$0.01263	\$0.01263	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.32200	
Storage Cost	-	-	-	\$0.07938	
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$120.00	\$120.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-
Per Therm				
Volumetric Charge*	\$0.26080	\$0.26080	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	-
System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	\$0.14063	-	-
Upstream Pipeline	\$0.22830	\$0.43265	-	-
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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*Rate Adjustment and True-Up Condition on Sheet No. 61

Advice Letter No. 44

Issue Date: April 25, 2024

Decision or Authority No.

Effective Date: May 26, 2024

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.10495	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

*Rate Adjustment and Treu-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial Interruptible (LCI-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.10495	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$100.00	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$1.63	\$1.63	\$1.63	I, I, I
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.09470	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	\$0.00762	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.332200	
Storage Cost	-	-	-	\$0.07938	
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-
Per Therm				
Volumetric Charge*	\$0.13100	\$0.13100	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	\$0.14063	-	-
Upstream Pipeline	\$0.22830	\$0.43265	-	-
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$100.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.04702	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:

Mainline customers	0.00%
All other customers	2.74%

Overrun Charges:

Authorized Overrun Charge.....	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Central	67	\$0.00100	R

**GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT (“GCA”)
(Continued)**

GAS TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0.42322	(\$0.05143)	\$0.37179	R, R, R
North/Southwest	\$0.61704	(\$0.04376)	\$0.57328	R, R, I
Western Slope	\$0.51828	\$0.15669	\$0.67497	R, I, R
Western Slope - Storage	\$0.59264	\$0.16171	\$0.75435	R, I R

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Rider (“EGCRR – GPRMR”).

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North/Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000
Western Slope - Storage	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers.

GAS RATE ADJUSTMENTS
EXTRAORDINARY GAS COST RECOVERY RIDER (“EGCRR”)

APPLICABILITY

The Extraordinary Gas Cost Recovery Rider (“EGCRR”) will apply to rate schedules for natural gas sales service who are subject to a GCA, with exception of one customer as proposed. Different EGCRR amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

- Central GCA Region: The EGCRR will be in effect from April 1, 2022 through March 31, 2025.
- North/Southwest GCA Region: The EGCRR will be in effect from April 1, 2022 through March 31, 2025.
- Western Slope With and Without Storage GCA Regions: The EGCRR will be in effect from April 1, 2022 through March 31, 2023.

DETERMINATION OF EGCRR AMOUNTS

The EGCRR for the GCA region will be determined as follows using the following formula:

$$\text{Total EGCRR} = A - B / C$$

Where:

A = Total Extraordinary Gas Costs

B = Company provided mitigation offset

C = Monthly average 2020 customer usage

1. The Total Extraordinary Gas Costs and the Company provided mitigation offset for the period shall be determined by Decision No. R22-0118 in Proceeding No. 21A-0196G.
2. The resulting net Total Extraordinary Gas Cost will be divided by the average 2020 Colorado Jurisdictional Sales Gas Quantity.
3. Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the EGCRR rate adjustments on the same basis as the Company’s rates are stated.

**GAS RATE ADJUSTMENTS
EXTRAORDINARY GAS COST RECOVERY RIDER (“EGCRR”)
(Continued)**

INTEREST

No interest will be calculated on the EGCRR amounts.

OVER/UNDER RECOVERY

The EGCRR is designed to recover:

▪ Central GCA Region	\$42,935,406	
▪ North/Southwest GCA Region	\$16,813,484	
▪ Western Slope With and Without Storage GCA Region	\$12,717,737	T

The Deferred Gas Cost will be determined at the conclusion of the recovery period (The Accumulation Period) by the difference between the approved extraordinary gas costs and the actual cost recovered during the accumulation period. The difference will be the amount over- or under- recovered for the accumulation period. Any over- or under- recovered balance shall be transferred to the 191 Deferred Account for each GCA Region.

SUMMARY TABLE

GCA Region	EGCRR	
Central	\$0.12735	
North/Southwest	\$0.16805	
Western Slope	\$0.00000	R
Western Slope - Storage	\$0.00000	R

**GCA Attachment 5 –
Forecasted Gas Transportation Demand**

Line No.	Description				
1	<u>Costs</u>				
2	NNT Annual Reservation and Gas Quality Reservation Rate	\$	149,502.25		
3	<u>Volume (MMBtu)</u>				
4	Sales	74.65%	\$111,609.60	\$0.0829	
5	Transport	25.35%	\$37,892.66	\$0.0829	
6	Total	100.00%	\$149,502.25	\$0.0829	
7	<u>Daily Transport Demand Percentages</u>				
8	Monthly Average Contract NNT MDQ	7,217			
9	Daily Average Transport Volume	1,674			
10	Percentage	23.20%			
11	<u>Monthly Transport And Sales Volumes (MMBtu)</u>				
12	<u>Based on average actual usage volumes for the three month period ending September 30, 2023</u>				
13		<u>Transport (MMBtu)</u>	<u>Sales (MMBtu)</u>		
14	July	2023	GET THESE		
15	August				
16	September				
17	Total				
18	<u>Transport Cost Allocations</u>				
19					
20	NNT Total Annual	\$	149,502.25		
21	Transport As % of Sales	\$37,892.66	\$0.0829		
22	<u>Transport Upstream Service Cost Rate</u>				
23	Transport As % of Sales With Daily Transport Demand % Applied				
24		\$0.0829	X	23.20%	= \$0.0192 per MMBtu
25	<u>GT-1 Tariff Rate</u>				<u>\$0.00192 per Therm</u>

GCA Attachment 7 – Notice of Rate Change

**NOTICE OF FILING FOR RATE CHANGES IN THE GAS COST ADJUSTMENTS
 of Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy**

You are hereby notified that Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy (“BHCG” or “Company”) 7060 Alegre Street Fountain, Colorado 80817, has filed an Advice Letter with the Public Utilities Commission of the State of Colorado (“Commission”), in accordance with the Public Utilities Law, to change rates, affecting its Central, North/Southwest, and Western Slope customers. The rate change will become effective with the volumes taken on and after July 1, 2024.

The purpose of the filing is to reset the rates under the Company’s existing Gas Cost Adjustment (“GCA”) tariffs.

The present and proposed GCA rates for service, as filed with the Commission, as well as the percent change compared to the current GCA, are detailed in the table below:

GCA Region	Current GCA \$/Therm	Proposed GCA \$/Therm	Increase / (Decrease)	% Change
Central	\$0.37179	\$0.43033	\$0.05854	15.7%
North/Southwest	\$0.57328	\$1.01188	\$0.43860	76.5%
Western Slope (Includes Storage)	\$0.67497	\$0.79802	\$0.12305	18.2%

A comparison of an average annual bill with current rates versus the projected average annual bill with proposed rates, as well as a comparison of the average peak winter bill with current rates versus the projected average peak winter bill with proposed rates is detailed in the table below:

GCA Region	Current Average Annual Bill *	Proposed Average Annual Bill *	% Change	Current Peak Winter Month *	Proposed Peak Winter Month *	% Change
Base Rate Area 2, North/Southwest						
1. Residential	\$1,055.14	\$1,402.51	32.92%	\$153.07	\$207.46	35.53%
2. Small Commercial	\$2,200.93	\$3,011.46	36.83%	\$323.50	\$451.13	39.45%
3. Large Commercial	\$17,838.41	\$25,564.74	43.31%	\$2,237.23	\$3,231.09	44.42%
Base Rate Area 1, Western Slope - Includes Storage						
1. Residential	\$1,193.75	\$1,373.94	15.09%	\$155.27	\$180.06	15.97%
2. Small Commercial	\$2,324.72	\$2,701.87	16.22%	\$231.23	\$269.64	16.61%
3. Large Commercial	\$12,804.11	\$15,025.06	17.35%	\$1,678.52	\$1,980.58	18.00%
Base Rate Area 1, North/Southwest						
1. Residential	\$1,180.32	\$1,632.95	38.35%	\$153.42	\$215.70	40.59%
2. Small Commercial	\$2,296.62	\$3,243.99	41.25%	\$228.37	\$324.86	42.25%
3. Large Commercial	\$12,638.59	\$18,217.55	44.14%	\$1,656.00	\$2,414.78	45.82%
Base Rate Area 2, Central						
1. Residential	\$863.32	\$909.69	5.37%	\$123.04	\$130.30	5.90%
2. Small Commercial	\$1,753.36	\$1,861.54	6.17%	\$253.02	\$270.06	6.73%
3. Large Commercial	\$13,571.96	\$14,603.21	7.60%	\$1,688.43	\$1,821.08	7.86%
Base Rate Area 3, Central						
1. Residential	\$867.49	\$931.41	7.37%	\$109.57	\$118.29	7.96%
2. Small Commercial	\$1,272.53	\$1,366.67	7.40%	\$170.94	\$184.70	8.05%
3. Large Commercial	\$10,399.04	\$11,299.63	8.66%	\$1,299.39	\$1,415.72	8.95%

* Based on average customer usage, actual amount could vary according to actual usage by customer.

Bill impacts to an average residential customer is displayed in the table below:

GCA Region	Base Rate Area	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percentage Change	Average Usage
<u>Central GCA Region</u> communities in Bent, Crowley, and Otero Counties, including the towns of Fowler, La Junta, Las Animas, Rocky Ford, and Swink	2	\$71.95	\$75.81	\$3.86	5.36%	66
<u>Central GCA Region</u> Castle Rock south to Monument, Fountain, Woodland Park, east to Kiowa, Limon and Burlington, and the surrounding areas to these communities	3	\$72.30	\$77.62	\$5.32	7.36%	91
<u>North/Southwest GCA Region</u> communities in Larimer and Weld Counties, including the towns of Dacono, Erie, Firestone, Frederick, and Wellington	1	\$98.35	\$136.07	\$37.72	38.35%	86
<u>North/Southwest GCA Region</u> communities in Cheyenne, Logan, Morgan, Phillips, Sedgwick, Washington, Weld, Archuleta, La Plata, Mineral and Yuma Counties, including the towns of Akron, Wray Pagosa Springs, Bayfield and Yuma	2	\$87.92	\$116.87	\$28.95	32.93%	66
<u>Western Slope (Includes Storage)</u> communities located in Delta, Eagle, Garfield, Montrose, Ouray, Pitkin and San Miguel Counties, including the towns of Delta, Glenwood Springs, Hotchkiss, Montrose, Olathe, Paonia, and Telluride	1	\$99.48	\$114.49	\$31.43	15.09%	86

The Company filed its 2022-2023 Gas Purchase and Deferred Balance Report in accordance with Rule 4608 to begin the initial prudence review evaluation process for the prior gas purchase year on September 29, 2023, in Proceeding No. 22P-0247G.

Copies of the proposed and present tariffs as filed with the Commission are available for inspection at the public offices of the Company at 7060 Alegre Street, Fountain, Colorado 80817; or, at the office of the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000; or, may contact the Company by telephone at (888) 890-5554 or by email customerservice@support.blackhillsenergy.com. In addition, the Company's proposed and present tariffs may be viewed at www.blackhillsenergy.com and the applicable Colorado statutes and Commission rules may be viewed at <https://puc.colorado.gov>.

Any person may file written comments or objections concerning the filing, or may request written notice of any hearing, with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 or <https://puc.colorado.gov/puccomments>. Requests for written notices can also be made to the Commission by telephone at (303) 894-2000 or, alternatively, by contacting the External Affairs section of the Commission at its local number (303) 894-2070 or toll-free number (800) 456-0858. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the application. Written objections (protests) must be filed at least one (1) day before the proposed effective date of July 1, 2024. Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 1401, 4 *Colorado Code of Regulations* 723-1.

The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

The Commission may suspend the proposed tariffs, rates, rules, or regulations. The Commission may hold a hearing to determine which rates, rules, and regulations will be authorized. If a hearing is held, any member of the public may attend the hearing and may make a statement under oath about the proposed tariffs, whether or not he or she has filed an objection or intervention. If the filing is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Dan Ahrens
Manager - Regulatory

**GCA Attachment 8 –
Components of Delivered Gas Cost**

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy
Components of Delivered Gas Costs (\$ / therm)

Central GCA Region - Base Rate Area 2

(Includes but Not Limited to La Junta, Rocky Ford, and Las Animas)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

Current Rates - Effective

1	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.33330	\$0.00000	\$0.01502	\$0.03350	\$0.22830	\$0.14349	\$0.12735	\$0.88096	-	-
2	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.23928	\$0.00000	\$0.01658	\$0.02538	\$0.22830	\$0.14349	\$0.12735	\$0.78038	-	-
3	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.17258	\$0.00000	\$0.01263	\$0.01418	\$0.22830	\$0.14349	\$0.12735	\$0.69853	-	-
4	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.14153	\$0.00000	\$0.00762	\$0.01422	\$0.22830	\$0.14349	\$0.12735	\$0.66251	-	-
5	GT-1 Rate Adjustment										\$0.00100			\$0.00100	-	-

Proposed Rates - Effective July 1, 2024

6	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.33330	\$0.00000	\$0.01502	\$0.03350	\$0.30363	\$0.12670	\$0.12735	\$0.93950	\$0.05854	6.6%
7	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.23928	\$0.00000	\$0.01658	\$0.02538	\$0.30363	\$0.12670	\$0.12735	\$0.83892	\$0.05854	7.5%
8	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.17258	\$0.00000	\$0.01263	\$0.01418	\$0.30363	\$0.12670	\$0.12735	\$0.75707	\$0.05854	8.4%
9	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.14153	\$0.00000	\$0.00762	\$0.01422	\$0.30363	\$0.12670	\$0.12735	\$0.72105	\$0.05854	8.8%
10	GT-1 Rate Adjustment										\$0.00192			\$0.00192	\$0.00092	92.0%

Central GCA Region - Base Rate Area 3

(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

Current Rates - Effective

1	R-3	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.12327	\$0.00000	\$0.01502	\$0.00532	\$0.22830	\$0.14349	\$0.12735	\$0.64275	-	-
2	SC-3	\$17.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.12153	\$0.00000	\$0.01658	\$0.00536	\$0.22830	\$0.14349	\$0.12735	\$0.64261	-	-
3	LC-3	\$70.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.09918	\$0.00000	\$0.01263	\$0.00296	\$0.22830	\$0.14349	\$0.12735	\$0.61391	-	-
4	LCI-3	\$70.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.09918	\$0.00000	\$0.01263	\$0.00296	\$0.22830	\$0.14349	\$0.12735	\$0.61391	-	-
5	I/S-3	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.07672	\$0.00000	\$0.00762	\$0.00279	\$0.22830	\$0.14349	\$0.12735	\$0.58627	-	-
6	GT-1 Rate Adjustment										\$0.00100			\$0.00100	-	-

Proposed Rates - Effective July 1, 2024

7	R-3	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.12327	\$0.00000	\$0.01502	\$0.00532	\$0.30363	\$0.12670	\$0.12735	\$0.70129	\$0.05854	9.1%
8	SC-3	\$17.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.12153	\$0.00000	\$0.01658	\$0.00536	\$0.30363	\$0.12670	\$0.12735	\$0.70115	\$0.05854	9.1%
9	LC-3	\$70.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.09918	\$0.00000	\$0.01263	\$0.00296	\$0.30363	\$0.12670	\$0.12735	\$0.67245	\$0.05854	9.5%
10	LCI-3	\$70.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.09918	\$0.00000	\$0.01263	\$0.00296	\$0.30363	\$0.12670	\$0.12735	\$0.67245	\$0.05854	9.5%
11	I/S-3	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.07672	\$0.00000	\$0.00762	\$0.00279	\$0.30363	\$0.12670	\$0.12735	\$0.64481	\$0.05854	10.0%
12	GT-1 Rate Adjustment										\$0.00192			\$0.00192	\$0.00092	92.0%

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy
Components of Delivered Gas Costs (\$ / therm)

North/Southwest GCA Region - Base Rate Area 1

(Includes but Not Limited to Frederick, Firestone, and Wellington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

Current Rates - Effective

1	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.98325	-	-
2	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.92472	-	-
3	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.89968	-	-
4	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.82755	-	-

Proposed Rates - Effective July 1, 2024

5	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.86020	\$0.15168	\$0.16805	\$1.42185	\$0.43860	44.6%
6	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.86020	\$0.15168	\$0.16805	\$1.36332	\$0.43860	47.4%
7	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.86020	\$0.15168	\$0.16805	\$1.33828	\$0.43860	48.8%
8	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.86020	\$0.15168	\$0.16805	\$1.26615	\$0.43860	53.0%

North/Southwest GCA Region - Base Rate Area 2

(Includes but Not Limited to Wray, Julesburg, Yuma, Pagosa Springs and Bayfield)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

Current Rates - Effective

1	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.33330	\$0.00000	\$0.01502	\$0.03350	\$0.43265	\$0.14063	\$0.16805	\$1.12315	-	-
2	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.23928	\$0.00000	\$0.01658	\$0.02538	\$0.43265	\$0.14063	\$0.16805	\$1.02257	-	-
3	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.17258	\$0.00000	\$0.01263	\$0.01418	\$0.43265	\$0.14063	\$0.16805	\$0.94072	-	-
4	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.14153	\$0.00000	\$0.00762	\$0.01422	\$0.43265	\$0.14063	\$0.16805	\$0.90470	-	-

Proposed Rates - Effective July 1, 2024

5	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.33330	\$0.00000	\$0.01502	\$0.03350	\$0.86020	\$0.15168	\$0.16805	\$1.56175	\$0.43860	39.1%
6	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.23928	\$0.00000	\$0.01658	\$0.02538	\$0.86020	\$0.15168	\$0.16805	\$1.46117	\$0.43860	42.9%
7	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.17258	\$0.00000	\$0.01263	\$0.01418	\$0.86020	\$0.15168	\$0.16805	\$1.37932	\$0.43860	46.6%
8	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.14153	\$0.00000	\$0.00762	\$0.01422	\$0.86020	\$0.15168	\$0.16805	\$1.34330	\$0.43860	48.5%

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy
Components of Delivered Gas Costs (\$ / therm)

Western Slope - Includes Storage

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Current Rates - Effective																
1	R-1S	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.40138	\$0.35297	\$0.00000	\$0.99627	-	-
2	SC-1S	\$22.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.40138	\$0.35297	\$0.00000	\$0.93774	-	-
3	LC-1S	\$90.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.40138	\$0.35297	\$0.00000	\$0.91270	-	-
4	I/S-1S	\$136.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.40138	\$0.35297	\$0.00000	\$0.84057	-	-
Proposed Rates - Effective July 1, 2024																
5	R-1S	\$12.00	\$0.00	\$0.04	\$0.97	\$0.79	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.68561	\$0.24334	\$0.00000	\$1.17087	\$0.17460	17.5%
6	SC-1S	\$22.00	\$0.00	\$0.13	\$2.01	\$0.79	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.68561	\$0.24334	\$0.00000	\$1.11234	\$0.17460	18.6%
7	LC-1S	\$90.00	\$0.00	\$0.64	\$8.12	\$0.79	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.68561	\$0.24334	\$0.00000	\$1.08730	\$0.17460	19.1%
8	I/S-1S	\$136.00	\$0.00	\$0.21	\$6.26	\$0.79	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.68561	\$0.24334	\$0.00000	\$1.01517	\$0.17460	20.8%

GCA Attachment 9 – Proposed Tariffs

Territories Served

**Western Slope GCA Region
Base Rate Area 1**

Natural gas service is supplied in the following franchised cities, towns, and communities and /or adjacent fringe and rural territories.

<u>Locality</u>	<u>GCA Region</u>	<u>County</u>	<u>D</u>
Aspen	With Storage	Pitkin	
Avon**		Eagle	
Basalt	With Storage	Eagle	
Carbondale	With Storage	Garfield	
Catherine*		Garfield	
Cattle Creek*		Garfield	
Cedaredge		Delta	
Collbran		Mesa	
Colona*		Ouray	
Crawford		Delta	
DeBeque		Mesa	
Delta		Delta	
Dotsero*		Eagle	
Eagle	With Storage	Eagle	
Edwards*	With Storage	Eagle	
El Jebel*	With Storage	Eagle	
Glenwood Springs		Garfield	
Gypsum	With Storage	Eagle	
Hotchkiss		Delta	
Loghill Village*		Ouray	
Montrose		Montrose	
Mountain Village		San Miguel	
Mulford*		Garfield	

*Unincorporated

**Customers served outside of city limits

Territories Served

**Western Slope GCA Region
Base Rate Area 1
(continued)**

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>GCA Region</u>	<u>County</u>	<u>D</u>
Naturita		Montrose	
No Name*		Garfield	
Norwood		San Miguel	
Nucla		Montrose	
Olathe		Montrose	
Orchard City		Delta	
Ouray		Ouray	
Portland*		Ouray	
Redvale*		Montrose	
Ridgway		Ouray	
Sawpit		San Miguel	
Snowmass Village	With Storage	Pitkin	D
Telluride		San Miguel	
Woody Creek*	With Storage	Pitkin	

*Unincorporated

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western- Slope Storage	
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.30	\$0.30	\$0.30	+,+,+
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.26133	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	\$0.01502	
Gas Cost Adjustment					
Commodity	-	\$0.15168 406 ³	\$0.24334 35297	\$0.35297	I, R
Upstream Pipeline	-	\$0.86020 432 ⁶⁵	\$0.55468 32200	\$0.33200	I, I
Storage Cost	-	-	-	\$0.07938	
Total Gas Adjustment	-	\$1.01188 0.57 ³²⁸	\$0.79802 67497	\$0.75435	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-	-	+
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.54660	\$0.54660	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	-	
System Safety and Integrity Rider (SSIR)	\$0.03350	\$0.03350	-	-	
Gas Cost Adjustment					
Commodity	\$0.1267043 49	\$0.151684063	-	-	R, I
Upstream Pipeline	\$0.3036322 830	\$0.8602043265	-	-	I, I
Total Gas Cost Adjustment	\$0.4303337 179	\$1.011880573 28	-	-	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$12.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	-	
Black Hills Affordability Program (BHEAP)	\$0.30	-	-	-	↓
Energy Assistance System Benefit Charge (EASBC)	\$0.79				
Per Therm					
Volumetric Charge*	\$0.23692	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00532	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.1 2670 ⁴³ 49	-	-	-	R
Upstream Pipeline	\$0.30 363 ²² 830	-	-	-	↓
Total Gas Cost Adjustment	\$0.43 033 ³⁷ 179	-	-	-	↓
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA REGION				D
	Central	North/ Southwest	Western Slope	Western- Slope Storage	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.01	\$2.01	\$2.01	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.58	\$0.58	\$0.58	+,+,+
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.24115	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01658	\$0.01658	\$0.01658	
Gas Cost Adjustment					
Commodity	-	\$0.15168406 ₃	\$0.243343529 ₇	\$0.35297	I,R
Upstream Pipeline	-	\$0.86020432 ₆₅	\$0.554683220 ₀	\$0.32200	I,I
Storage Cost	-	-	-	\$0.07938	
Total Gas Cost Adjustment	-	\$0.10118857 ₃₂₈	\$0.798026749 ₇	\$0.75435	I,I
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	North/ Southwest	GCA Region Western Slope	Western Slope Storage	<u>D</u>
Small Commercial (SC-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$22.00	\$22.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-	-	+
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.40268	\$0.40268	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-	
System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	-	
Gas Cost Adjustment					
Commodity	\$0.12670 434 9	\$0.15168 40 63	-	-	<u>R, I</u>
Upstream Pipeline	\$0. 30363 22830	\$0.86020 43 265	-	-	<u>I, I</u>
Total Gas Cost Adjustment	\$0.43033 371 79	\$1.01188 0.5 7328	-	-	<u>I, I</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western-Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$22.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-	-	↓
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.16665	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00536	-	-	-	
Gas Cost Adjustment					
Commodity	\$0. <u>12670</u> 14 349	-	-	-	R
Upstream Pipeline	\$0. <u>30363</u> 22 830	-	-	-	↓
Total Gas Cost Adjustment	\$0. <u>43033</u> 37 179	-	-	-	↓
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western- Slope Storage	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$120.00	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$8.12	\$8.12	\$8.12	
Black Hills Energy Affordability Program (BHEAP)	-	\$4.50	\$4.50	\$4.50	↑,↑,↑
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.17780	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01263	\$0.01263	\$0.01263	
Gas Cost Adjustment					
Commodity	-	\$0.151684063	\$0.2433435297	\$0.35297	I, R
Upstream Pipeline	-	\$0.8602043265	\$0.5546832200	\$0.32200	I, I
Storage Cost	-	-	-	\$0.07938	
Total Gas Cost Adjustment	-	\$1.01188057328	\$0.7980267497	\$0.75435	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$120.00	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-	-	+
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.26080	\$0.26080	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	-	-	
Gas Cost Adjustment					
Commodity	\$0.1 2670 ⁴³ 49	\$0.1 5168 ⁴⁰ 63	-	-	R.I
Upstream Pipeline	\$0.3 0363 ²² 830	\$0.8 6020 ⁴³ 265	-	-	L.I
Total Gas Cost Adjustment	\$0.4 3033 ³⁷ 179	\$1.0 1188 ^{0.5} 7328	-	-	L.I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

Advice Letter No. ~~46~~⁴⁴

Decision or Authority No.

Issue Date: ~~May 31~~^{April 25}, 2024

Effective Date: ~~July 1~~^{May 26}, 2024

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$120.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	-	↓
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.10495	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	
Gas Cost Adjustment					
Commodity	\$0. 12670 ¹⁴ 349	-	-	-	R
Upstream Pipeline	\$0. 30363 ²² 830	-	-	-	!
Total Gas Cost Adjustment	\$0. 43033 ³⁷ 179	-	-	-	!
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

*Rate Adjustment and Treu-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage D
Large Commercial Interruptible (LCI-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	- †
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.10495	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-
Gas Cost Adjustment				
Commodity	\$0. 12670 ⁴ 4349	-	-	- R
Upstream Pipeline	\$0. 30363 ² 2830	-	-	- !
Total Gas Cost Adjustment	\$0. 43033 ³ 7179	-	-	- !
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western-Slope Storage	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$100.00	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$1.63	\$1.63	\$1.63	I, I, I
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.09470	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	\$0.00762	
Gas Cost Adjustment					
Commodity	-	\$0.15168406 3	\$0.2433435 297	\$0.35297	I, R
Upstream Pipeline	-	\$0.86020432 65	\$0.5546832 200	\$0.332200	I, I
Storage Cost	-	-	-	\$0.07938	
Total Gas Cost Adjustment	-	\$1.0118805 7328	\$0.7980267 497	\$0.75435	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western-Slope Storage	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$100.00	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-	-	I, I
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.13100	\$0.13100	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	-	
Gas Cost Adjustment					
Commodity	\$0.12670 434 9	\$0.15168 406 3	-	-	R, I
Upstream Pipeline	\$0.30363 228 30	\$0.86020 432 65	-	-	I, I
Total Gas Cost Adjustment	\$0.43033 371 79	\$1.01188 0.57 328	-	-	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region				D
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$100.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-	-	†
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.04702	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.1267043	-	-	-	R
Upstream Pipeline	\$0.3036322	-	-	-	!
	830				
Total Gas Cost Adjustment	\$0.4303337	-	-	-	!
	179				
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00
Fuel Reimbursement Quantity:	
Mainline customers	0.00%
All other customers	2.74%

Overrun Charges:	
Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>
GT-1 Rate Adjustment	Central	67	\$0.001 92 00

IR

GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT (“GCA”)
(Continued) GAS

TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	A	B	C = A + B	
Central	\$0.51146 42322	(\$0.81130514 3)	\$0.430333 7179	I, I, I, R, R, R
North/Southwest	\$1.09037 0.61704	(\$0.07849437 6)	\$1.011880 57328	I, I, I, R, R, I
Western Slope	\$0.78427 51828	\$0.13305669	\$0.798026 7497	I, R, I, R, I, R
Western Slope – Storage	\$0.59264	\$0.16174	\$0.75435	R, I, R

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Order (“EGCRR – GPRMR”).

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North / Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000
Western Slope – Storage	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and the Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers

GAS RATE ADJUSTMENTS
EXTRAORDINARY GAS COST RECOVERY RIDER ("EGCRR")

APPLICABILITY

The Extraordinary Gas Cost Recovery Rider ("EGCRR") will apply to rate schedules for natural gas sales service who are subject to a GCA, with exception of one customer as proposed. Different EGCRR amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

- Central GCA Region: The ECRR will be in effect from April 1, 2022 through March 31, 2025.
- North/Southwest GCA Region: The EGCRR will be in effect from April 1, 2022 through March 31, 2025.
- Western Slope ~~With and Without Storage~~ GCA Regions: The EGCRR will be in effect from April 1, 2022 through March 31, 2023. D

DETERMINATION OF EGCRR AMOUNTS

The EGCRR for the GCA region will be determined as follows using the following formula:

$$\text{Total EGCRR} = A - B / C$$

Where:

A = Total Extraordinary Gas Costs

B = Company provided mitigation offset

C = Monthly average 2020 customer usage

1. The Total Extraordinary Gas Costs and the Company provided mitigation offset for the period shall be determined by Decision No. R22-0118 in Proceeding No. 21A-0196G.
2. The resulting net Total Extraordinary Gas Cost will be divided by the average 2020 Colorado Jurisdictional Sales Gas Quantity.
3. Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the EGCRR rate adjustments on the same basis as the Company's rates are stated.

GAS RATE ADJUSTMENTS
EXTRAORDINARY GAS COST RECOVERY RIDER ("EGCRR")
(Continued)

INTEREST

No interest will be calculated on the EGCRR amounts.

OVER/UNDER RECOVERY

The EGCRR is designed to recover:

▪ Central GCA Region	\$42,935,406	
▪ North/Southwest GCA Region	\$16,813,484	
▪ Western Slope With and Without Storage GCA Region	\$12,717,737	FD

The Deferred Gas Cost will be determined at the conclusion of the recovery period (The Accumulation Period) by the difference between the approved extraordinary gas costs and the actual cost recovered during the accumulation period. The difference will be the amount over- or under- recovered for the accumulation period. Any over- or under- recovered balance shall be transferred to the 191 Deferred Account for each GCA Region.

SUMMARY TABLE

GCA Region	EGCRR	
Central	\$0.12735	
North/Southwest	\$0.16805	
Western Slope	\$0.00000	R
Western Slope—Storage	\$0.00000	R
		D

Territories Served

**Western Slope GCA Region
Base Rate Area 1**

Natural gas service is supplied in the following franchised cities, towns, and communities and /or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>	<u>D</u>	
Aspen	Pitkin		
Avon**	Eagle		
Basalt	Eagle		
Carbondale	Garfield		
Catherine*	Garfield		
Cattle Creek*	Garfield		
Cedaredge	Delta		
Collbran	Mesa		
Colona*	Ouray		
Crawford	Delta		
DeBeque	Mesa		
Delta	Delta		
Dotsero*	Eagle		
Eagle	Eagle		D
Edwards*	Eagle		
El Jebel*	Eagle		
Glenwood Springs	Garfield		
Gypsum	Eagle		
Hotchkiss	Delta		
Loughill Village*	Ouray		
Montrose	Montrose		
Mountain Village	San Miguel		
Mulford*	Garfield		

*Unincorporated

**Customers served outside of city limits

Territories Served

**Western Slope GCA Region
Base Rate Area 1
(continued)**

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>	<u>D</u>
Naturita	Montrose	
No Name*	Garfield	
Norwood	San Miguel	
Nucla	Montrose	
Olathe	Montrose	
Orchard City	Delta	
Ouray	Ouray	
Portland*	Ouray	
Redvale*	Montrose	
Ridgway	Ouray	
Sawpit	San Miguel	
Snowmass Village	Pitkin	D
Telluride	San Miguel	
Woody Creek*	Pitkin	

*Unincorporated

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	North/	Western	D
		Southwest	Slope	
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.30	\$0.30	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	
Per Therm				
Volumetric Charge*	-	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	
Gas Cost Adjustment				
Commodity	-	\$0.15168	\$0.24334	I, R
Upstream Pipeline	-	\$0.86020	\$0.55468	I, I
Total Gas Adjustment	-	\$1.01188	\$0.79802	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	D
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$12.00	\$12.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	
Per Therm				
Volumetric Charge*	\$0.54660	\$0.54660	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	
System Safety and Integrity Rider (SSIR)	\$0.03350	\$0.03350	-	
Gas Cost Adjustment				
Commodity	\$0.12670	\$0.15168	-	R, I
Upstream Pipeline	\$0.30363	\$0.86020	-	I, I
Total Gas Cost Adjustment	\$0.43033	\$1.01188	-	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			D
	Central	North/ Southwest	Western Slope	
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	
Black Hills Affordability Program (BHEAP)	\$0.30	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79			
Per Therm				
Volumetric Charge*	\$0.23692	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00532	-	-	
Gas Cost Adjustment				
Commodity	\$0.12670	-	-	R
Upstream Pipeline	\$0.30363	-	-	I
Total Gas Cost Adjustment	\$0.43033	-	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See Rate Adjustment and Treu-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA REGION			D
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.01	\$2.01	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	
Per Therm				
Volumetric Charge*	-	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01658	\$0.01658	
Gas Cost Adjustment				
Commodity	-	\$0.15168	\$0.24334	I,R
Upstream Pipeline	-	\$0.86020	\$0.55468	I, I
Total Gas Cost Adjustment	-	\$1.01188	\$0.79802	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			D
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$22.00	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	
Per Therm				
Volumetric Charge*	\$0.40268	\$0.40268	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	
System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	
Gas Cost Adjustment				
Commodity	\$0.12670	\$0.15168	-	R, I
Upstream Pipeline	\$0.30363	\$0.86020	-	I, I
Total Gas Cost Adjustment	\$0.43033	\$1.01188	-	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			D
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$22.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	
Per Therm				
Volumetric Charge*	\$0.16665	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00536	-	-	
Gas Cost Adjustment				
Commodity	\$0.12670	-	-	R
Upstream Pipeline	\$0.30363	-	-	I
Total Gas Cost Adjustment	\$0.43033	-	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	North/	Western	D
		Southwest	Slope	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$8.12	\$8.12	
Black Hills Energy Affordability Program (BHEAP)	-	\$4.50	\$4.50	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	
Per Therm				
Volumetric Charge*	-	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01263	\$0.01263	
Gas Cost Adjustment				
Commodity	-	\$0.15168	\$0.24334	I, R
Upstream Pipeline	-	\$0.86020	\$0.55468	I, I
Total Gas Cost Adjustment	-	\$1.01188	\$0.79802	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	D
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$120.00	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	
Per Therm				
Volumetric Charge*	\$0.26080	\$0.26080	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	
System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	-	
Gas Cost Adjustment				
Commodity	\$0.12670	\$0.15168	-	R, I
Upstream Pipeline	\$0.30363	\$0.86020	-	I, I
Total Gas Cost Adjustment	\$0.43033	\$1.01188	-	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		D
		North/ Southwest	Western Slope	
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	
Per Therm				
Volumetric Charge*	\$0.10495	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	
Gas Cost Adjustment				
Commodity	\$0.12670	-	-	R
Upstream Pipeline	\$0.30363	-	-	I
Total Gas Cost Adjustment	\$0.43033	-	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			D
	Central	North/ Southwest	Western Slope	
Per Month				
Customer Charge*	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	
Per Therm				
Volumetric Charge*	\$0.10495	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	
Gas Cost Adjustment				
Commodity	\$0.12670	-	-	R
Upstream Pipeline	\$0.30363	-	-	I
Total Gas Cost Adjustment	\$0.43033	-	-	I
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			D
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	
Per Therm				
Volumetric Charge*	-	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	
Gas Cost Adjustment				
Commodity	-	\$0.15168	\$0.24334	I, R
Upstream Pipeline	-	\$0.86020	\$0.55468	I, I
Total Gas Cost Adjustment	-	\$1.01188	\$0.79802	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			D
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$100.00	\$100.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	
Per Therm				
Volumetric Charge*	\$0.13100	\$0.13100	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	
Gas Cost Adjustment				
Commodity	\$0.12670	\$0.15168	-	R, I
Upstream Pipeline	\$0.30363	\$0.86020	-	I, I
Total Gas Cost Adjustment	\$0.43033	\$1.01188	-	I, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

Advice Letter No. 46

Issue Date: May 31, 2024

Decision or Authority No.

Effective Date: July 1, 2024

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			D
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	
Per Therm				
Volumetric Charge*	\$0.04702	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	
Gas Cost Adjustment				
Commodity	\$0.12670	-	-	R
Upstream Pipeline	\$0.30363	-	-	I
Total Gas Cost Adjustment	\$0.43033	-	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00
Fuel Reimbursement Quantity:	
Mainline customers	0.00%
All other customers	2.74%

Overrun Charges:	
Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>
GT-1 Rate Adjustment	Central	67	\$0.00192

I

**GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT (“GCA”)
(Continued) GAS**

TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost	Deferre d Gas Cost	GCA	
	A	B	C = A + B	
Central	\$0.51146	(\$0.8113)	\$0.43033	I, I, I
North/Southwest	\$1.09037	(\$0.07849)	\$1.01188	I, I, I
Western Slope	\$0.78427	\$0.1330	\$0.79802	I, R, I

D

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Order (“EGCRR – GPRMR”).

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North / Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000

D

If the calculated GCA Amount is between the Minimum GCA Amount and the Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers

GAS RATE ADJUSTMENTS
EXTRAORDINARY GAS COST RECOVERY RIDER ("EGCRR")

APPLICABILITY

The Extraordinary Gas Cost Recovery Rider ("EGCRR") will apply to rate schedules for natural gas sales service who are subject to a GCA, with exception of one customer as proposed. Different EGCRR amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

- Central GCA Region: The EGCRR will be in effect from April 1, 2022 through March 31, 2025.
- North/Southwest GCA Region: The EGCRR will be in effect from April 1, 2022 through March 31, 2025.
- Western Slope GCA Region: The EGCRR will be in effect from April 1, 2022 through March 31, 2023. D

DETERMINATION OF EGCRR AMOUNTS

The EGCRR for the GCA region will be determined as follows using the following formula:

$$\text{Total EGCRR} = A - B / C$$

Where:

- A = Total Extraordinary Gas Costs
- B = Company provided mitigation offset
- C = Monthly average 2020 customer usage

1. The Total Extraordinary Gas Costs and the Company provided mitigation offset for the period shall be determined by Decision No. R22-0118 in Proceeding No. 21A-0196G.
2. The resulting net Total Extraordinary Gas Cost will be divided by the average 2020 Colorado Jurisdictional Sales Gas Quantity.
3. Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the EGCRR rate adjustments on the same basis as the Company's rates are stated.

**GAS RATE ADJUSTMENTS
EXTRAORDINARY GAS COST RECOVERY RIDER ("EGCRR")
(Continued)**

INTEREST

No interest will be calculated on the EGCRR amounts.

OVER/UNDER RECOVERY

The EGCRR is designed to recover:

▪ Central GCA Region	\$42,935,406	
▪ North/Southwest GCA Region	\$16,813,484	
▪ Western Slope GCA Region	\$12,717,737	D

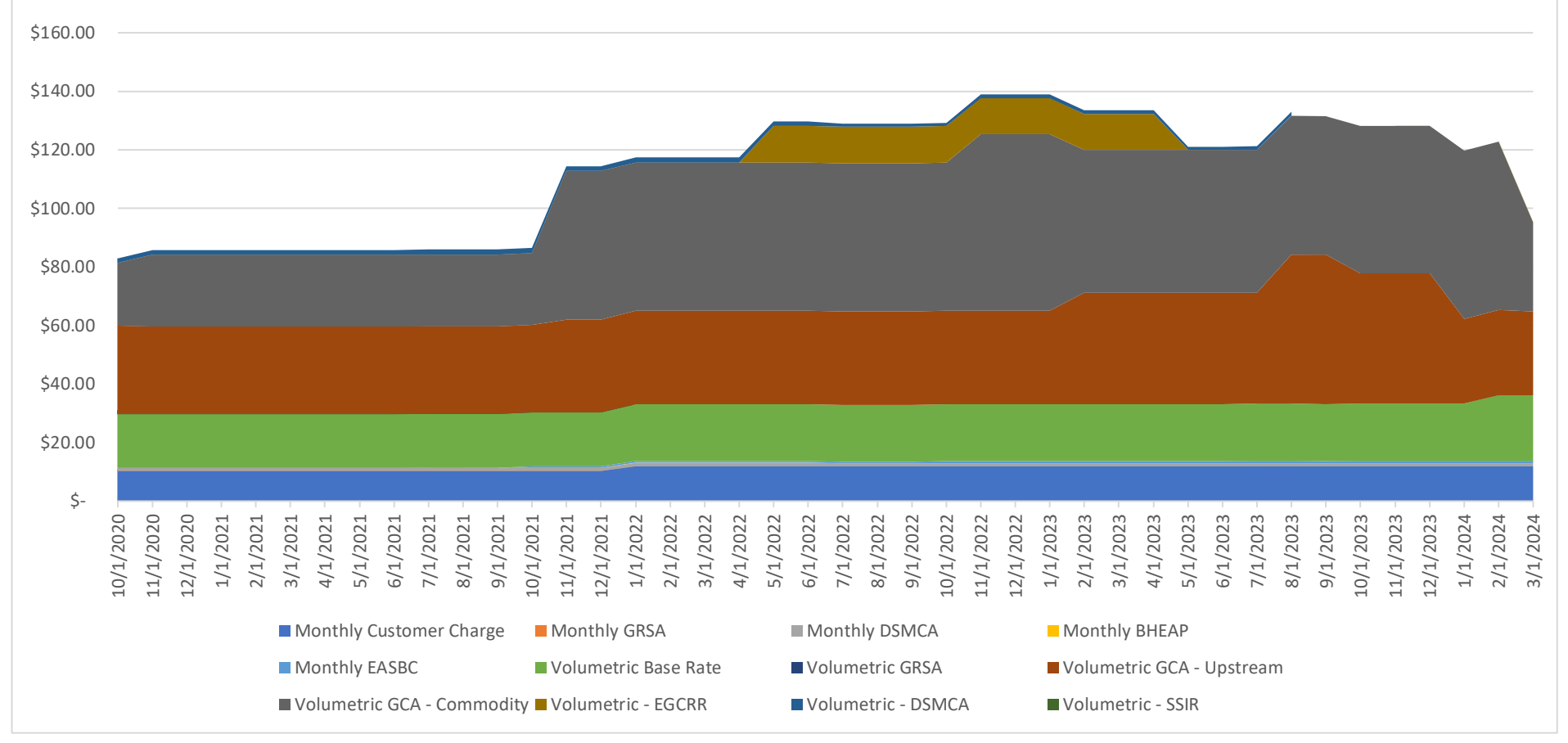
The Deferred Gas Cost will be determined at the conclusion of the recovery period (The Accumulation Period) by the difference between the approved extraordinary gas costs and the actual cost recovered during the accumulation period. The difference will be the amount over- or under- recovered for the accumulation period. Any over- or under- recovered balance shall be transferred to the 191 Deferred Account for each GCA Region.

SUMMARY TABLE

GCA Region	EGCRR	
Central	\$0.12735	
North/Southwest	\$0.16805	
Western Slope	\$0.00000	D

GCA Attachment 10 – Rate Trend Report

Base Rate Area 1 - Western Slope with Storage GCA Area Average Residential Bill



**GCA Attachment 11 –
Informational Western/Eastern GCA Rates**

**Western Slope and Eastern GCA Rates
Informational Purposes Only for Two Rate Zones**

Central, North/Southwest		
Forecasted Costs		
AV& BHCOG (Central)		\$5,222,321
North/Southwest		\$2,662,066
3-mo billing determinants		
AV& BHCOG		1,021,057
North/Southwest		244,143
Rate for Forecasted Costs		\$6.2317
Deferred Balance		
AV		\$1,401,192
BHCOG		(\$9,824,868)
North East		(\$3,352,313)
North Central		(\$2,220,796)
Southwest		\$3,277,934
12-mo billing determinants		
AV		1,077,117
BHCOG		9,306,295
North East		764,010
North Central		1,648,755
Southwest		511,475
Rate for Deferred Costs		(\$0.8055)
Total Rate	\$	5.4263

Western Slope		
Forecasted Costs		
Western Slope (Including Storage)		\$6,395,914
3-mo billing determinants		
Western Slope (Including Storage)		773,021
Rate for Forecasted Costs		\$8.2739
Deferred Balance		
Western Slope (Including Storage)		\$1,179,714
12-mo billing determinants		
Western Slope (Including Storage)		9,006,505
Rate for Deferred Costs		\$0.1310
Total Rate		\$8.4049