

Rate Area	Base Customer Class	DSMCA Customer Class	Denominator						Numerator	Allocation of Numerator		Rates				
			Monthly Customer Count	Monthly Customer Base Rate	Monthly Usage (Th)	Volumetric Base Rate	Annual Customer Base Rev	Annual Volumetric Base Rev	Total Base Rev	Customer	Volumetric	DSMCA/Month	DSMCA/Therm	Factor		
RA1	Res	Res	79,249	\$ 12.00	6,635,383	\$ 0.26133	\$ 11,411,856	\$ 20,808,294	\$ 32,220,150	\$	(109,706)					
RA1	SC	SC	6,598	\$ 22.00	1,090,895	\$ 0.24115	\$ 1,741,872	\$ 3,156,831	\$ 4,898,703	\$	(215,082)					
RA1	LC	LC	1,388	\$ 120.00	1,387,508	\$ 0.17780	\$ 1,998,720	\$ 2,960,387	\$ 4,959,107	\$	(199,564)					
RA1	Seas/Irr	Seas/Irr	5	\$ 100.00	4,259	\$ 0.09470	\$ 6,000	\$ 4,840	\$ 10,840	\$	(9,715)					
RA2	Res	Res	20,487	\$ 12.00	1,354,008	\$ 0.54660	\$ 2,950,128	\$ 8,881,206	\$ 11,831,334	\$	482,957					
RA2	SC	SC	2,719	\$ 22.00	476,606	\$ 0.40268	\$ 717,816	\$ 2,303,037	\$ 3,020,853	\$	233,046					
RA2	LC	LC	363	\$ 120.00	366,583	\$ 0.26080	\$ 522,720	\$ 1,147,258	\$ 1,669,978	\$	216,233					
RA2	Seas/Irr	Seas/Irr	32	\$ 100.00	6,108	\$ 0.13100	\$ 38,400	\$ 9,601	\$ 48,001	\$	10,526					
RA3	RS	Res	97,047	\$ 12.00	7,373,952	\$ 0.23692	\$ 13,974,768	\$ 20,964,442	\$ 34,939,210	\$	4,733,216					
RA3	SC	SC	3,573	\$ 22.00	517,380	\$ 0.16665	\$ 943,272	\$ 1,034,656	\$ 1,977,928	\$	910,419					
RA3	SVF	LC	827	\$ 120.00	1,082,623	\$ 0.10495	\$ 1,190,880	\$ 1,363,456	\$ 2,554,336	\$	844,736					
RA3	IR	Seas/Irr	213	\$ 100.00	235,000	\$ 0.04702	\$ 255,600	\$ 132,596	\$ 388,196	\$	41,121					
Consolidated		Res	196,783		15,363,342		\$ 28,336,752	\$ 50,653,942	\$ 78,990,694	\$	5,106,466	\$ 1,831,870	\$ 3,274,596	\$ 0.78	\$ 0.01776	6.46%
Consolidated		SC	12,890		2,084,881		\$ 3,402,960	\$ 6,494,524	\$ 9,897,484	\$	928,383	\$ 319,197	\$ 609,186	\$ 2.06	\$ 0.02435	9.38%
Consolidated		LC	2,578		2,836,715		\$ 3,712,320	\$ 5,471,102	\$ 9,183,422	\$	861,404	\$ 348,215	\$ 513,189	\$ 11.26	\$ 0.01508	9.38%
Consolidated		Seas/Irr	250		245,366		\$ 300,000	\$ 147,037	\$ 447,037	\$	41,932	\$ 28,140	\$ 13,792	\$ 9.38	\$ 0.00468	9.38%

Black Hills Colorado Gas, Inc.
Summary of Current and Deferred Costs
July 1, 2024

	RA1		RA2		RA3		Total
	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential	
CURRENT DSM COST							
2023 Estimated Expense	\$ 1,237,598	\$ 543,749	\$ 646,195	\$ 283,911	\$ 1,883,793	\$ 827,660	\$ 5,422,906
DEFERRED DSM COST							
As of April 30, 2024	\$ (1,390,690)	\$ (875,050)	\$ (147,675)	\$ 165,172	\$ 2,280,465	\$ 805,101	\$ 837,323
Accrued Interest	\$ (371)	\$ (101,841)	\$ (31,346)	\$ 3,195	\$ 470,458	\$ 156,292	\$ 496,387
LOST REVENUE	\$ 43,757	\$ 8,781	\$ 15,782	\$ 7,527	\$ 98,500	\$ 7,223	\$ 181,571
BONUS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ (109,706)	\$ (424,360)	\$ 482,957	\$ 459,804	\$ 4,733,216	\$ 1,796,276	\$ 6,938,186

	RA1 and RA2	RA3	Total
Residential Retrofit Program	\$ 679,751	\$ 679,751	\$ 1,359,502
Residential New Construction Program	\$ 464,994	\$ 464,994	\$ 929,988
Non Residential Retrofit Program	\$ 749,403	\$ 749,403	\$ 1,498,806
Nonresidential New Construction Program	\$ 78,257	\$ 78,257	\$ 156,514
Income-Qualified Program	\$ 502,034	\$ 502,034	\$ 1,004,068
School-Based Energy Education Program	\$ 237,014	\$ 237,014	\$ 474,028
Total Costs	\$ 2,711,453	\$ 2,711,453	\$ 5,422,906

Allocating Legacy BHGD Expenses to RA1 and RA2

	RA1	RA2	RA3	Total
Base Rate Area Allocation	65.70%	34.30%		
Residential	1,237,598	646,195	1,883,793	3,767,586
Non Residential	543,749	283,911	827,660	1,655,320
	1,781,346	930,107	2,711,453	5,422,906

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24
RA1 Residential													
Beginning Balance	\$ (795,951)	\$ (900,464)	\$ (738,660)	\$ (750,914)	\$ (705,619)	\$ (731,187)	\$ (469,630)	\$ (737,659)	\$ (831,025)	\$ (821,095)	\$ (1,043,024)	\$ (1,252,447)	\$ (1,390,690)
(Over)/Under Recovery	\$ (104,513)	\$ 59,342	\$ (12,254)	\$ 45,295	\$ (25,568)	\$ 261,557	\$ (268,028)	\$ (93,366)	\$ 9,930	\$ (221,928)	\$ (209,423)	\$ (138,243)	\$ -
Lost Revenue/Bonus	\$ -	\$ 102,462	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ending Balance	\$ (795,951)	\$ (900,464)	\$ (738,660)	\$ (750,914)	\$ (705,619)	\$ (731,187)	\$ (469,630)	\$ (737,659)	\$ (831,025)	\$ (821,095)	\$ (1,043,024)	\$ (1,252,447)	\$ (1,390,690)
Beginning Balance	\$ 56,418	\$ 51,488	\$ 47,444	\$ 43,333	\$ 39,469	\$ 35,466	\$ 32,895	\$ 28,856	\$ 24,306	\$ 19,811	\$ 14,100	\$ 7,243	\$ -
Monthly Interest (Payable)/Receivable	\$ (4,930)	\$ (4,044)	\$ (4,111)	\$ (3,863)	\$ (4,003)	\$ (2,571)	\$ (4,039)	\$ (4,550)	\$ (4,495)	\$ (5,711)	\$ (6,857)	\$ (7,614)	\$ -
Ending Balance	\$ 56,418	\$ 51,488	\$ 47,444	\$ 43,333	\$ 39,469	\$ 35,466	\$ 32,895	\$ 28,856	\$ 24,306	\$ 19,811	\$ 14,100	\$ 7,243	\$ (371)
Non Residential													
Beginning Balance	\$ (693,473)	\$ (760,206)	\$ (786,836)	\$ (808,302)	\$ (815,161)	\$ (850,372)	\$ (805,634)	\$ (573,855)	\$ (863,225)	\$ (890,314)	\$ (950,314)	\$ (923,305)	\$ (875,050)
(Over)/Under Recovery	\$ (66,733)	\$ (43,488)	\$ (21,466)	\$ (6,859)	\$ (35,211)	\$ 44,738	\$ 231,778	\$ (289,370)	\$ (27,088)	\$ (60,000)	\$ 27,009	\$ 48,256	\$ -
Lost Revenue/Bonus	\$ -	\$ 16,858	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ending Balance	\$ (693,473)	\$ (760,206)	\$ (786,836)	\$ (808,302)	\$ (815,161)	\$ (850,372)	\$ (805,634)	\$ (573,855)	\$ (863,225)	\$ (890,314)	\$ (950,314)	\$ (923,305)	\$ (875,050)
Beginning Balance	\$ (47,624)	\$ (51,786)	\$ (56,094)	\$ (60,520)	\$ (64,983)	\$ (69,638)	\$ (74,049)	\$ (77,191)	\$ (81,917)	\$ (86,792)	\$ (91,995)	\$ (97,050)	\$ (101,841)
Monthly Interest (Payable)/Receivable	\$ (4,162)	\$ (4,308)	\$ (4,425)	\$ (4,463)	\$ (4,656)	\$ (4,411)	\$ (3,142)	\$ (4,726)	\$ (4,874)	\$ (5,203)	\$ (5,055)	\$ (4,791)	\$ -
Ending Balance	\$ (47,624)	\$ (51,786)	\$ (56,094)	\$ (60,520)	\$ (64,983)	\$ (69,638)	\$ (74,049)	\$ (77,191)	\$ (81,917)	\$ (86,792)	\$ (91,995)	\$ (97,050)	\$ (101,841)
RA2 Residential													
Beginning Balance	\$ (208,009)	\$ (139,037)	\$ (103,639)	\$ (110,012)	\$ (104,433)	\$ (122,287)	\$ (17,691)	\$ (97,979)	\$ (107,204)	\$ (60,121)	\$ (107,225)	\$ (148,180)	\$ (147,675)
(Over)/Under Recovery	\$ 68,972	\$ 13,210	\$ (6,373)	\$ 5,578	\$ (17,854)	\$ 104,596	\$ (80,288)	\$ (9,224)	\$ 47,083	\$ (47,104)	\$ (40,955)	\$ 505	\$ -
Lost Revenue/Bonus	\$ -	\$ 22,188	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ending Balance	\$ (208,009)	\$ (139,037)	\$ (103,639)	\$ (110,012)	\$ (104,433)	\$ (122,287)	\$ (17,691)	\$ (97,979)	\$ (107,204)	\$ (60,121)	\$ (107,225)	\$ (148,180)	\$ (147,675)
Beginning Balance	\$ (24,417)	\$ (25,178)	\$ (25,746)	\$ (26,348)	\$ (26,920)	\$ (27,589)	\$ (27,686)	\$ (28,223)	\$ (28,809)	\$ (29,139)	\$ (29,726)	\$ (30,537)	\$ (31,346)
Monthly Interest (Payable)/Receivable	\$ (761)	\$ (567)	\$ (602)	\$ (572)	\$ (670)	\$ (97)	\$ (536)	\$ (587)	\$ (329)	\$ (587)	\$ (811)	\$ (809)	\$ -
Ending Balance	\$ (24,417)	\$ (25,178)	\$ (25,746)	\$ (26,348)	\$ (26,920)	\$ (27,589)	\$ (27,686)	\$ (28,223)	\$ (28,809)	\$ (29,139)	\$ (29,726)	\$ (30,537)	\$ (31,346)
Non Residential													
Beginning Balance	\$ (120,898)	\$ (123,757)	\$ (115,558)	\$ (104,594)	\$ (90,502)	\$ (102,266)	\$ (65,974)	\$ 202,728	\$ (17,986)	\$ 6,287	\$ (23,841)	\$ 61,074	\$ 165,172
(Over)/Under Recovery	\$ (2,859)	\$ 2,826	\$ 10,964	\$ 14,092	\$ (11,764)	\$ 36,292	\$ 268,702	\$ (220,714)	\$ 24,273	\$ (30,128)	\$ 84,915	\$ 104,098	\$ -
Lost Revenue/Bonus	\$ -	\$ 5,373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ending Balance	\$ (120,898)	\$ (123,757)	\$ (115,558)	\$ (104,594)	\$ (90,502)	\$ (102,266)	\$ (65,974)	\$ 202,728	\$ (17,986)	\$ 6,287	\$ (23,841)	\$ 61,074	\$ 165,172
Beginning Balance	\$ 4,340	\$ 3,662	\$ 3,030	\$ 2,457	\$ 1,962	\$ 1,402	\$ 1,040	\$ 2,150	\$ 2,052	\$ 2,086	\$ 1,956	\$ 2,290	\$ 3,195
Monthly Interest (Payable)/Receivable	\$ (678)	\$ (633)	\$ (573)	\$ (496)	\$ (560)	\$ (361)	\$ 1,110	\$ (98)	\$ 34	\$ (131)	\$ 334	\$ 904	\$ -
Ending Balance	\$ 4,340	\$ 3,662	\$ 3,030	\$ 2,457	\$ 1,962	\$ 1,402	\$ 1,040	\$ 2,150	\$ 2,052	\$ 2,086	\$ 1,956	\$ 2,290	\$ 3,195
RA3 Residential													
Beginning Balance	\$ 1,515,168	\$ 1,609,246	\$ 1,873,325	\$ 1,923,922	\$ 2,044,703	\$ 2,045,675	\$ 2,543,419	\$ 2,526,841	\$ 2,264,270	\$ 2,459,704	\$ 2,281,473	\$ 2,229,427	\$ 2,280,465
(Over)/Under Recovery	\$ 94,078	\$ 141,936	\$ 50,598	\$ 120,780	\$ 973	\$ 497,744	\$ (16,579)	\$ (262,571)	\$ 195,434	\$ (178,230)	\$ (52,046)	\$ 51,037	\$ -
Lost Revenue/Bonus	\$ -	\$ 122,142	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ending Balance	\$ 1,515,168	\$ 1,609,246	\$ 1,873,325	\$ 1,923,922	\$ 2,044,703	\$ 2,045,675	\$ 2,543,419	\$ 2,526,841	\$ 2,264,270	\$ 2,459,704	\$ 2,281,473	\$ 2,229,427	\$ 2,280,465
Beginning Balance	\$ 327,656	\$ 336,467	\$ 346,723	\$ 357,257	\$ 368,451	\$ 379,651	\$ 393,577	\$ 407,411	\$ 419,808	\$ 433,275	\$ 445,766	\$ 457,972	\$ 470,458
Monthly Interest (Payable)/Receivable	\$ 8,811	\$ 10,256	\$ 10,533	\$ 11,195	\$ 11,200	\$ 13,925	\$ 13,834	\$ 12,397	\$ 13,467	\$ 12,491	\$ 12,206	\$ 12,486	\$ -
Ending Balance	\$ 327,656	\$ 336,467	\$ 346,723	\$ 357,257	\$ 368,451	\$ 379,651	\$ 393,577	\$ 407,411	\$ 419,808	\$ 433,275	\$ 445,766	\$ 457,972	\$ 470,458
Non Residential													
Beginning Balance	\$ 772,655	\$ 740,047	\$ 737,188	\$ 724,361	\$ 728,103	\$ 727,338	\$ 735,039	\$ 735,754	\$ 723,619	\$ 703,532	\$ 671,006	\$ 720,440	\$ 805,101
(Over)/Under Recovery	\$ (32,608)	\$ (18,339)	\$ (12,827)	\$ 3,743	\$ (766)	\$ 7,701	\$ 716	\$ (12,135)	\$ (20,087)	\$ (32,526)	\$ 49,434	\$ 84,661	\$ -
Lost Revenue/Bonus	\$ -	\$ 15,480	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ending Balance	\$ 772,655	\$ 740,047	\$ 737,188	\$ 724,361	\$ 728,103	\$ 727,338	\$ 735,039	\$ 735,754	\$ 723,619	\$ 703,532	\$ 671,006	\$ 720,440	\$ 805,101
Beginning Balance	\$ 108,377	\$ 112,429	\$ 116,465	\$ 120,431	\$ 124,417	\$ 128,399	\$ 132,424	\$ 136,452	\$ 140,414	\$ 144,266	\$ 147,939	\$ 151,884	\$ 156,292
Monthly Interest (Payable)/Receivable	\$ 4,052	\$ 4,036	\$ 3,966	\$ 3,986	\$ 3,982	\$ 4,024	\$ 4,028	\$ 3,962	\$ 3,852	\$ 3,674	\$ 3,944	\$ 4,408	\$ -
Ending Balance	\$ 108,377	\$ 112,429	\$ 116,465	\$ 120,431	\$ 124,417	\$ 128,399	\$ 132,424	\$ 136,452	\$ 140,414	\$ 144,266	\$ 147,939	\$ 151,884	\$ 156,292

Black Hills Colorado Gas, Inc.
Deferred Cost Detail
July 1, 2024

	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>
RA1												
Residential Recoveries	\$ (142,360)	\$ (106,779)	\$ (101,982)	\$ (100,172)	\$ (103,051)	\$ (116,766)	\$ (158,863)	\$ (228,709)	\$ (274,857)	\$ (271,644)	\$ (228,365)	\$ (192,151)
Residential Expenses	\$ 37,847	\$ 166,121	\$ 89,728	\$ 145,467	\$ 77,484	\$ 378,322	\$ (109,165)	\$ 135,342	\$ 284,787	\$ 49,715	\$ 18,942	\$ 53,908
(Over)/Under Recovery	\$ (104,513)	\$ 59,342	\$ (12,254)	\$ 45,295	\$ (25,568)	\$ 261,557	\$ (268,028)	\$ (93,366)	\$ 9,930	\$ (221,928)	\$ (209,423)	\$ (138,243)
Non Residential Recoveries	\$ (94,296)	\$ (70,775)	\$ (55,411)	\$ (35,424)	\$ (37,176)	\$ (42,221)	\$ (58,292)	\$ (84,263)	\$ (104,748)	\$ (100,542)	\$ (84,827)	\$ (70,720)
Non Residential Expenses	\$ 27,563	\$ 27,287	\$ 33,945	\$ 28,566	\$ 1,965	\$ 86,959	\$ 290,070	\$ (205,107)	\$ 77,660	\$ 40,541	\$ 111,835	\$ 118,976
(Over)/Under Recovery	\$ (66,733)	\$ (43,488)	\$ (21,466)	\$ (6,859)	\$ (35,211)	\$ 44,738	\$ 231,778	\$ (289,370)	\$ (27,088)	\$ (60,000)	\$ 27,009	\$ 48,256
RA2												
Residential Recoveries	\$ (27,258)	\$ (23,377)	\$ (22,670)	\$ (23,527)	\$ (23,690)	\$ (26,581)	\$ (42,563)	\$ (52,429)	\$ (61,768)	\$ (54,396)	\$ (45,060)	\$ (37,703)
Residential Expenses	\$ 96,230	\$ 36,588	\$ 16,297	\$ 29,105	\$ 5,836	\$ 131,178	\$ (37,725)	\$ 43,204	\$ 108,851	\$ 7,291	\$ 4,105	\$ 38,208
(Over)/Under Recovery	\$ 68,972	\$ 13,210	\$ (6,373)	\$ 5,578	\$ (17,854)	\$ 104,596	\$ (80,288)	\$ (9,224)	\$ 47,083	\$ (47,104)	\$ (40,955)	\$ 505
Non Residential Recoveries	\$ (29,320)	\$ (22,939)	\$ (16,181)	\$ (12,334)	\$ (12,103)	\$ (13,930)	\$ (18,006)	\$ (29,109)	\$ (34,635)	\$ (32,396)	\$ (26,106)	\$ (21,035)
Non Residential Expenses	\$ 26,462	\$ 25,765	\$ 27,145	\$ 26,426	\$ 340	\$ 50,221	\$ 286,708	\$ (191,605)	\$ 58,908	\$ 2,268	\$ 111,021	\$ 125,133
(Over)/Under Recovery	\$ (2,859)	\$ 2,826	\$ 10,964	\$ 14,092	\$ (11,764)	\$ 36,292	\$ 268,702	\$ (220,714)	\$ 24,273	\$ (30,128)	\$ 84,915	\$ 104,098
RA3												
Residential Recoveries	\$ (170,061)	\$ (131,969)	\$ (121,077)	\$ (118,922)	\$ (120,930)	\$ (136,031)	\$ (186,281)	\$ (260,553)	\$ (318,468)	\$ (302,820)	\$ (252,731)	\$ (227,539)
Residential Expenses	\$ 264,140	\$ 273,905	\$ 171,675	\$ 239,703	\$ 121,902	\$ 633,775	\$ 169,702	\$ (2,018)	\$ 513,902	\$ 124,589	\$ 200,686	\$ 278,576
(Over)/Under Recovery	\$ 94,078	\$ 141,936	\$ 50,598	\$ 120,780	\$ 973	\$ 497,744	\$ (16,579)	\$ (262,571)	\$ 195,434	\$ (178,230)	\$ (52,046)	\$ 51,037
Non Residential Recoveries	\$ (60,553)	\$ (48,208)	\$ (39,852)	\$ (28,169)	\$ (27,230)	\$ (26,597)	\$ (33,382)	\$ (46,557)	\$ (56,253)	\$ (54,574)	\$ (46,078)	\$ (42,226)
Non Residential Expenses	\$ 27,945	\$ 29,868	\$ 27,025	\$ 31,912	\$ 26,465	\$ 34,298	\$ 34,098	\$ 34,422	\$ 36,166	\$ 22,048	\$ 95,512	\$ 126,887
(Over)/Under Recovery	\$ (32,608)	\$ (18,339)	\$ (12,827)	\$ 3,743	\$ (766)	\$ 7,701	\$ 716	\$ (12,135)	\$ (20,087)	\$ (32,526)	\$ 49,434	\$ 84,661

Appendix 5
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Total

\$ (2,025,698)
\$ 1,328,497
\$ (697,201)

\$ (838,695)
\$ 640,260
\$ (198,435)

\$ (441,022)
\$ 479,168
\$ 38,146

\$ (268,095)
\$ 548,792
\$ 280,697

\$ (2,347,382)
\$ 2,990,538
\$ 643,155

\$ (509,678)
\$ 526,645
\$ 16,967

Black Hills Colorado Gas, Inc.
Lost Revenues from 2023
July 1, 2024

		Residential	Non Residential	Total
Total	Dollar per Therm Value	\$ 0.12000	\$ 0.12000	
	Therms Saved	1,316,997	196,092	1,513,089
		<hr/>	<hr/>	<hr/>
		\$ 158,040	\$ 23,531	\$ 181,571
Allocation Factors	RA1	27.69%	37.32%	
	RA2	9.99%	31.99%	
	RA3	62.33%	30.70%	
	Total	<hr/>	<hr/>	
		100.00%	100.00%	
Allocated Lost Revenue	RA1	\$ 43,757	\$ 8,781	\$ 52,538
	RA2	\$ 15,782	\$ 7,527	\$ 23,309
	RA3	\$ 98,500	\$ 7,223	\$ 105,723
	Total	<hr/>	<hr/>	<hr/>
		\$ 158,040	\$ 23,531	\$ 181,571

Rate Area	GCA	Class	Current		Proposed		\$/month	Change		%	Average Monthly Bill			
			DSMCA \$/month	DSMCA \$/therm	DSMCA \$/month	DSMCA \$/therm		%	\$/therm		Current	Proposed	Change	Change %
RA1														
North/Southwest														
		Res	\$ 0.97	\$ 0.01502	\$ 0.78	\$ 0.01776	\$ (0.19)	-20%	\$ 0.00274	18%	\$ 100.53	\$ 123.55	\$ 23.02	22.90%
		SC	\$ 2.01	\$ 0.01658	\$ 2.06	\$ 0.02435	\$ 0.05	3%	\$ 0.00777	47%	\$ 203.97	\$ 246.34	\$ 42.36	20.77%
		LC	\$ 8.12	\$ 0.01263	\$ 11.26	\$ 0.01508	\$ 3.14	39%	\$ 0.00245	19%	\$ 1,116.43	\$ 1,377.88	\$ 261.45	23.42%
		Seas/Irr	\$ 6.26	\$ 0.00762	\$ 9.38	\$ 0.00468	\$ 3.12	50%	\$ (0.00294)	-39%	\$ 4,629.28	\$ 6,183.39	\$ 1,554.11	33.57%
Western Slope														
		Res	\$ 0.97	\$ 0.01502	\$ 0.78	\$ 0.01776	\$ (0.19)	-20%	\$ 0.00274	18%	\$ 94.82	\$ 116.17	\$ 21.34	22.51%
		SC	\$ 2.01	\$ 0.01658	\$ 2.06	\$ 0.02435	\$ 0.05	3%	\$ 0.00777	47%	\$ 192.03	\$ 230.88	\$ 38.85	20.23%
		LC	\$ 8.12	\$ 0.01263	\$ 11.26	\$ 0.01508	\$ 3.14	39%	\$ 0.00245	19%	\$ 1,046.08	\$ 1,286.87	\$ 240.78	23.02%
		Seas/Irr	\$ 6.26	\$ 0.00762	\$ 9.38	\$ 0.00468	\$ 3.12	50%	\$ (0.00294)	-39%	\$ 4,273.52	\$ 5,723.09	\$ 1,449.57	33.92%
Western Slope w/ Storage														
		Res	\$ 0.97	\$ 0.01502	\$ 0.78	\$ 0.01776	\$ (0.19)	-20%	\$ 0.00274	18%	\$ 95.08	\$ 120.61	\$ 25.53	26.85%
		SC	\$ 2.01	\$ 0.01658	\$ 2.06	\$ 0.02435	\$ 0.05	3%	\$ 0.00777	47%	\$ 192.48	\$ 240.18	\$ 47.70	24.78%
		LC	\$ 8.12	\$ 0.01263	\$ 11.26	\$ 0.01508	\$ 3.14	39%	\$ 0.00245	19%	\$ 1,049.94	\$ 1,341.61	\$ 291.67	27.78%
		Seas/Irr	\$ 6.26	\$ 0.00762	\$ 9.38	\$ 0.00468	\$ 3.12	50%	\$ (0.00294)	-39%	\$ 4,274.94	\$ 5,999.99	\$ 1,725.04	40.35%
RA2														
Central														
		Res	\$ 0.97	\$ 0.01502	\$ 0.78	\$ 0.01776	\$ (0.19)	-20%	\$ 0.00274	18%	\$ 85.49	\$ 86.91	\$ 1.42	1.66%
		SC	\$ 2.01	\$ 0.01658	\$ 2.06	\$ 0.02435	\$ 0.05	3%	\$ 0.00777	47%	\$ 169.93	\$ 183.71	\$ 13.78	8.11%
		LC	\$ 8.12	\$ 0.01263	\$ 11.26	\$ 0.01508	\$ 3.14	39%	\$ 0.00245	19%	\$ 1,287.57	\$ 1,495.44	\$ 207.87	16.14%
		Seas/Irr	\$ 6.26	\$ 0.00762	\$ 9.38	\$ 0.00468	\$ 3.12	50%	\$ (0.00294)	-39%	\$ 425.40	\$ 509.73	\$ 84.33	19.82%
North/Southwest														
		Res	\$ 0.97	\$ 0.01502	\$ 0.78	\$ 0.01776	\$ (0.19)	-20%	\$ 0.00274	18%	\$ 91.98	\$ 106.43	\$ 14.46	15.72%
		SC	\$ 2.01	\$ 0.01658	\$ 2.06	\$ 0.02435	\$ 0.05	3%	\$ 0.00777	47%	\$ 182.07	\$ 229.26	\$ 47.19	25.92%
		LC	\$ 8.12	\$ 0.01263	\$ 11.26	\$ 0.01508	\$ 3.14	39%	\$ 0.00245	19%	\$ 1,643.10	\$ 1,929.62	\$ 286.52	17.44%
		Seas/Irr	\$ 6.26	\$ 0.00762	\$ 9.38	\$ 0.00468	\$ 3.12	50%	\$ (0.00294)	-39%	\$ 543.35	\$ 653.77	\$ 110.42	20.32%
RA3														
Central														
		RS	\$ 0.97	\$ 0.01502	\$ 0.78	\$ 0.01776	\$ (0.19)	-20%	\$ 0.00274	18%	\$ 104.68	\$ 94.21	\$ (10.46)	-10.00%
		SC	\$ 2.01	\$ 0.01658	\$ 2.06	\$ 0.02435	\$ 0.05	3%	\$ 0.00777	47%	\$ 144.99	\$ 139.71	\$ (5.28)	-3.64%
		LC	\$ 8.12	\$ 0.01263	\$ 11.26	\$ 0.01508	\$ 3.14	39%	\$ 0.00245	19%	\$ 1,195.06	\$ 1,190.73	\$ (4.33)	-0.36%
		Seas/Irr	\$ 6.26	\$ 0.00762	\$ 9.38	\$ 0.00468	\$ 3.12	50%	\$ (0.00294)	-39%	\$ 957.01	\$ 988.81	\$ 31.80	3.32%

Black Hills Colorado Gas, Inc.
 Bill Impacts Details - Proposed
 July 1, 2024

Rate Area	GCA	Class	Facility Charge \$/month	Upstream Demand \$/therm	Commodity \$/therm	EGCRR \$/therm	Distribution Charge \$/therm	GRSA \$/therm	SSIR \$/therm	DSMCA \$/month	DSMCA \$/therm	BHEAP \$/month	Sales Rate \$/month
RA1													
North/Southwest													
		Res	\$ 12.00	\$ 0.37112	\$ 0.50379	\$ 0.16805	\$ 0.22690	\$ -	\$ -	\$ 0.78	\$ 0.01776	\$ 0.04	\$ 12.82
		SC	\$ 22.00	\$ 0.37112	\$ 0.50379	\$ 0.16805	\$ 0.16681	\$ -	\$ -	\$ 2.06	\$ 0.02435	\$ 0.13	\$ 24.19
		LC	\$ 90.00	\$ 0.37112	\$ 0.50379	\$ 0.16805	\$ 0.14572	\$ -	\$ -	\$ 11.26	\$ 0.01508	\$ 0.64	\$ 101.90
		Seas/Irr	\$ 136.00	\$ 0.37112	\$ 0.50379	\$ 0.16805	\$ 0.07860	\$ -	\$ -	\$ 9.38	\$ 0.00468	\$ 0.21	\$ 145.59
Western Slope													
		Res	\$ 12.00	\$ 0.38868	\$ 0.56842	\$ -	\$ 0.22690	\$ -	\$ -	\$ 0.78	\$ 0.01776	\$ 0.04	\$ 12.82
		SC	\$ 22.00	\$ 0.38868	\$ 0.56842	\$ -	\$ 0.16681	\$ -	\$ -	\$ 2.06	\$ 0.02435	\$ 0.13	\$ 24.19
		LC	\$ 90.00	\$ 0.38868	\$ 0.56842	\$ -	\$ 0.14572	\$ -	\$ -	\$ 11.26	\$ 0.01508	\$ 0.64	\$ 101.90
		Seas/Irr	\$ 136.00	\$ 0.38868	\$ 0.56842	\$ -	\$ 0.07860	\$ -	\$ -	\$ 9.38	\$ 0.00468	\$ 0.21	\$ 145.59
Western Slope w/ Storage													
		Res	\$ 12.00	\$ 0.44033	\$ 0.56842	\$ -	\$ 0.22690	\$ -	\$ -	\$ 0.78	\$ 0.01776	\$ 0.04	\$ 12.82
		SC	\$ 22.00	\$ 0.44033	\$ 0.56842	\$ -	\$ 0.16681	\$ -	\$ -	\$ 2.06	\$ 0.02435	\$ 0.13	\$ 24.19
		LC	\$ 90.00	\$ 0.44033	\$ 0.56842	\$ -	\$ 0.14572	\$ -	\$ -	\$ 11.26	\$ 0.01508	\$ 0.64	\$ 101.90
		Seas/Irr	\$ 136.00	\$ 0.44033	\$ 0.56842	\$ -	\$ 0.07860	\$ -	\$ -	\$ 9.38	\$ 0.00468	\$ 0.21	\$ 145.59
RA2													
Central													
		Res	\$ 12.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.33330	\$ -	\$ 0.02443	\$ 0.78	\$ 0.01776	\$ 0.04	\$ 12.82
		SC	\$ 23.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.23928	\$ -	\$ 0.01851	\$ 2.06	\$ 0.02435	\$ 0.13	\$ 25.19
		LC	\$ 96.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.17258	\$ -	\$ 0.01034	\$ 11.26	\$ 0.01508	\$ 0.64	\$ 107.90
		Seas/Irr	\$ 60.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.14153	\$ -	\$ 0.01037	\$ 9.38	\$ 0.00468	\$ 0.21	\$ 69.59
North/Southwest													
		Res	\$ 12.00	\$ 0.37112	\$ 0.50379	\$ 0.16805	\$ 0.33330	\$ -	\$ 0.02443	\$ 0.78	\$ 0.01776	\$ 0.04	\$ 12.82
		SC	\$ 23.00	\$ 0.37112	\$ 0.50379	\$ 0.16805	\$ 0.23928	\$ -	\$ 0.01851	\$ 2.06	\$ 0.02435	\$ 0.13	\$ 25.19
		LC	\$ 96.00	\$ 0.37112	\$ 0.50379	\$ 0.16805	\$ 0.17258	\$ -	\$ 0.01034	\$ 11.26	\$ 0.01508	\$ 0.64	\$ 107.90
		Seas/Irr	\$ 60.00	\$ 0.37112	\$ 0.50379	\$ 0.16805	\$ 0.14153	\$ -	\$ 0.01037	\$ 9.38	\$ 0.00468	\$ 0.21	\$ 69.59
RA3													
Central													
		RS	\$ 12.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.12327	\$ -	\$ 0.00624	\$ 0.78	\$ 0.01776	\$ 0.04	\$ 12.82
		SC	\$ 17.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.12153	\$ -	\$ 0.00628	\$ 2.06	\$ 0.02435	\$ 0.13	\$ 19.19
		LC	\$ 70.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.09918	\$ -	\$ 0.00347	\$ 11.26	\$ 0.01508	\$ 0.64	\$ 81.90
		Seas/Irr	\$ 60.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.07672	\$ -	\$ 0.00327	\$ 9.38	\$ 0.00468	\$ 0.21	\$ 69.59

Appendix 8
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Sales Rate \$/therm	Usage
\$ 1.28762	86
\$ 1.23412	180
\$ 1.20376	1,060
\$ 1.12624	5,361
\$ 1.20176	86
\$ 1.14826	180
\$ 1.11790	1,060
\$ 1.04038	5,361
\$ 1.25341	86
\$ 1.19991	180
\$ 1.16955	1,060
\$ 1.09203	5,361
\$ 1.12269	66
\$ 1.02934	154
\$ 0.94520	1,468
\$ 0.90378	487
\$ 1.41845	66
\$ 1.32510	154
\$ 1.24096	1,468
\$ 1.19954	487
\$ 0.89447	91
\$ 0.89936	134
\$ 0.86493	1,282
\$ 0.83187	1,105

Black Hills Colorado Gas, Inc.
 Bill Impacts Details - Current
 July 1, 2024

Rate Area	GCA	Class	Facility Charge \$/month	Upstream Demand \$/therm	Commodity \$/therm	EGCRR \$/therm	Distribution Charge \$/therm	GRSA \$/therm	SSIR \$/therm	DSMCA \$/month	DSMCA \$/therm	BHEAP \$/month
RA1												
North/Southwest												
		Res	\$ 12.00	\$ 0.43265	\$ 0.14063	\$ 0.16805	\$ 0.26133	\$ -	\$ -	\$ 0.97	\$ 0.01502	\$ 0.04
		SC	\$ 22.00	\$ 0.43265	\$ 0.14063	\$ 0.16805	\$ 0.24115	\$ -	\$ -	\$ 2.01	\$ 0.01658	\$ 0.13
		LC	\$ 120.00	\$ 0.43265	\$ 0.14063	\$ 0.16805	\$ 0.17780	\$ -	\$ -	\$ 8.12	\$ 0.01263	\$ 0.64
		Seas/Irr	\$ 100.00	\$ 0.43265	\$ 0.14063	\$ 0.16805	\$ 0.09470	\$ -	\$ -	\$ 6.26	\$ 0.00762	\$ 0.21
Western Slope												
		Res	\$ 12.00	\$ 0.32200	\$ 0.35297	\$ -	\$ 0.26133	\$ -	\$ -	\$ 0.97	\$ 0.01502	\$ 0.04
		SC	\$ 22.00	\$ 0.32200	\$ 0.35297	\$ -	\$ 0.24115	\$ -	\$ -	\$ 2.01	\$ 0.01658	\$ 0.13
		LC	\$ 120.00	\$ 0.32200	\$ 0.35297	\$ -	\$ 0.17780	\$ -	\$ -	\$ 8.12	\$ 0.01263	\$ 0.64
		Seas/Irr	\$ 100.00	\$ 0.32200	\$ 0.35297	\$ -	\$ 0.09470	\$ -	\$ -	\$ 6.26	\$ 0.00762	\$ 0.21
Western Slope w/ Storage												
		Res	\$ 12.00	\$ 0.32200	\$ 0.35297	\$ -	\$ 0.26133	\$ -	\$ -	\$ 0.97	\$ 0.01502	\$ 0.30
		SC	\$ 22.00	\$ 0.32200	\$ 0.35297	\$ -	\$ 0.24115	\$ -	\$ -	\$ 2.01	\$ 0.01658	\$ 0.58
		LC	\$ 120.00	\$ 0.32200	\$ 0.35297	\$ -	\$ 0.17780	\$ -	\$ -	\$ 8.12	\$ 0.01263	\$ 4.50
		Seas/Irr	\$ 100.00	\$ 0.32200	\$ 0.35297	\$ -	\$ 0.09470	\$ -	\$ -	\$ 6.26	\$ 0.00762	\$ 1.63
RA2												
Central												
		Res	\$ 12.00	\$ 0.22830	\$ 0.14349	\$ 0.12735	\$ 0.54660	\$ -	\$ 0.03350	\$ 0.97	\$ 0.01502	\$ 0.30
		SC	\$ 22.00	\$ 0.22830	\$ 0.14349	\$ 0.12735	\$ 0.40268	\$ -	\$ 0.02538	\$ 2.01	\$ 0.01658	\$ 0.58
		LC	\$ 120.00	\$ 0.22830	\$ 0.14349	\$ 0.12735	\$ 0.26080	\$ -	\$ 0.01418	\$ 8.12	\$ 0.01263	\$ 4.50
		Seas/Irr	\$ 100.00	\$ 0.22830	\$ 0.14349	\$ 0.12735	\$ 0.13100	\$ -	\$ 0.01422	\$ 6.26	\$ 0.00762	\$ 1.63
North/Southwest												
		Res	\$ 12.00	\$ 0.43265	\$ 0.14063	\$ 0.16805	\$ 0.40268	\$ -	\$ 0.03350	\$ 0.97	\$ 0.01502	\$ 0.30
		SC	\$ 22.00	\$ 0.43265	\$ 0.14063	\$ 0.16805	\$ 0.23928	\$ -	\$ 0.02538	\$ 2.01	\$ 0.01658	\$ 0.58
		LC	\$ 120.00	\$ 0.43265	\$ 0.14063	\$ 0.16805	\$ 0.26080	\$ -	\$ 0.01418	\$ 8.12	\$ 0.01263	\$ 4.50
		Seas/Irr	\$ 100.00	\$ 0.43265	\$ 0.14063	\$ 0.16805	\$ 0.13100	\$ -	\$ 0.01422	\$ 6.26	\$ 0.00762	\$ 1.63
RA3												
Central												
		RS	\$ 12.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.23692	\$ -	\$ 0.00532	\$ 0.97	\$ 0.01502	\$ 0.30
		SC	\$ 17.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.16665	\$ -	\$ 0.00536	\$ 2.01	\$ 0.01658	\$ 0.58
		LC	\$ 70.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.10495	\$ -	\$ 0.00296	\$ 8.12	\$ 0.01263	\$ 4.50
		Seas/Irr	\$ 60.00	\$ 0.12313	\$ 0.49672	\$ 0.12735	\$ 0.04702	\$ -	\$ 0.00279	\$ 6.26	\$ 0.00762	\$ 1.63

Appendix 9
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Sales Rate \$/month	Sales Rate \$/therm	Usage
\$ 13.01	\$ 1.01768	86
\$ 24.14	\$ 0.99906	180
\$ 128.76	\$ 0.93176	1,060
\$ 106.47	\$ 0.84365	5,361
\$ 13.01	\$ 0.95132	86
\$ 24.14	\$ 0.93270	180
\$ 128.76	\$ 0.86540	1,060
\$ 106.47	\$ 0.77729	5,361
\$ 13.27	\$ 0.95132	86
\$ 24.59	\$ 0.93270	180
\$ 132.62	\$ 0.86540	1,060
\$ 107.89	\$ 0.77729	5,361
\$ 13.27	\$ 1.09426	66
\$ 24.59	\$ 0.94378	154
\$ 132.62	\$ 0.78675	1,468
\$ 107.89	\$ 0.65198	487
\$ 13.27	\$ 1.19253	66
\$ 24.59	\$ 1.02257	154
\$ 132.62	\$ 1.02894	1,468
\$ 107.89	\$ 0.89417	487
\$ 13.27	\$ 1.00446	91
\$ 19.59	\$ 0.93579	134
\$ 82.62	\$ 0.86774	1,282
\$ 67.89	\$ 0.80463	1,105