

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	<u>GCA Region</u>		
	Eastern	Western	
Residential (R-1) – Base Rate Area 1			
Per Month			
Customer Charge*	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$0.8 06	\$0.8 06	<u>R, R</u>
Black Hills Energy Assistance Program (BHEAP)	\$0.30	\$0.30	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	\$0.83	
Per Therm			
Volumetric Charge*	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 81946	\$0.01 81946	<u>R, R</u>
Gas Cost Adjustment			
Commodity	\$0.20921	\$0.21562	<u>L, R</u>
Upstream Pipeline	\$0.14079	\$0.48438	<u>R, L</u>
Total Gas Adjustment	\$0.35000	\$0.70000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

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Class of Service and Type Charge	<u>GCA Region</u>		
	Eastern	Western	
Residential (R-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$0.80 6	\$0.80 6	<u>R, R</u>
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	\$0.83	
Per Therm			
Volumetric Charge*	\$0.54660	\$0.54660	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.0181 946	\$0.0181 946	<u>R, R</u>
System Safety and Integrity Rider (SSIR)	\$0.02877	\$0.02877	
Gas Cost Adjustment			
Commodity	\$0.20921	\$0.21562	<u>I, R</u>
Upstream Pipeline	\$0.14079	\$0.48438	<u>R, I</u>
Total Gas Cost Adjustment	\$0.35000	\$0.70000	

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GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Eastern	Western	
Residential (R-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$12.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.80 6	-	<u>R</u>
Black Hills Affordability Program (BHEAP)	\$0.30	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	-	
Per Therm			
Volumetric Charge*	\$0.23692	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.0181 94 <u>6</u>	-	<u>R</u>
System Safety and Integrity Rider (SSIR)	\$0.01103	-	
Gas Cost Adjustment			
Commodity	\$0.20921	-	<u>↓</u>
Upstream Pipeline	\$0.14079	-	<u>R</u>
Total Gas Cost Adjustment	\$0.35000	-	

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GAS SALES RATES

Class of Service and Type Charge	<u>GCA Region</u>		
	Eastern	Western	
Small Commercial (SC-1) – Base Rate Area 1			
Per Month			
Customer Charge*	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$2.40 <u>1.91</u>	\$2.40 <u>1.91</u>	<u>R, R</u>
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	\$0.83	
Per Therm			
Volumetric Charge*	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02 2638 <u>19</u>	\$0.02 2638 <u>19</u>	<u>R, R</u>
Gas Cost Adjustment			
Commodity	\$0.20921	\$0.21562	<u>I, R</u>
Upstream Pipeline	\$0.14079	\$0.48438	<u>R, I</u>
Total Gas Cost Adjustment	\$0.35000	\$0.70000	

*See Rate Adjustment and True-Up Conditions on Sheet No. 61

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Class of Service and Type Charge	<u>GCA Region</u>		
	Eastern	Western	
Small Commercial (SC-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$2,401.91	\$2,401.91	<u>R, R</u>
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	\$0.83	
Per Therm			
Volumetric Charge*	\$0.40268	\$0.40268	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02263819	\$0.02263819	<u>R, R</u>
System Safety and Integrity Rider (SSIR)	\$0.02147	\$0.02147	
Gas Cost Adjustment			
Commodity	\$0.20921	\$0.21562	<u>I, R</u>
Upstream Pipeline	\$0.14079	\$0.48438	<u>R, I</u>
Total Gas Cost Adjustment	\$0.35000	\$0.70000	

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Class of Service and Type Charge	GCA Region		
	Eastern	Western	
Small Commercial (SC-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.40 ^{1.91}	-	R
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	-	
Per Therm			
Volumetric Charge*	\$0.16665	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.0226384 ⁹	-	R
System Safety and Integrity Rider (SSIR)	\$0.00957	-	
Gas Cost Adjustment			
Commodity	\$0.20921	-	↓
Upstream Pipeline	\$0.14079	-	R
Total Gas Cost Adjustment	\$0.35000	-	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

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GAS SALES RATES

Class of Service and Type Charge	<u>GCA Region</u>		
	Eastern	Western	
Large Commercial (LC-1) – Base Rate Area 1			
Per Month			
Customer Charge*	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$ 10.393-08	\$ 10.393-08	<u>R, R</u>
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	\$0.83	
Per Therm			
Volumetric Charge*	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 41475	\$0.01 414754	<u>R, R</u>
Gas Cost Adjustment	4		
Commodity		\$0.21562	<u>I, R</u>
	\$0.20921		
Upstream Pipeline	\$0.14079	\$0.48438	<u>R, I</u>
Total Gas Cost Adjustment	\$0.35000	\$0.70000	

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GAS SALES RATES

Class of Service and Type Charge	<u>GCA Region</u>		
	Eastern	Western	
Large Commercial (LC-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$1 0.393-08	\$1 0.393-08	<u>R. R</u>
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	\$0.83	
Per Therm			
Volumetric Charge*	\$0.26080	\$0.26080	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 41475 4	\$0.01 414754	<u>R. R</u>
System Safety and Integrity Rider (SSIR)	\$0.01174	\$0.01174	
Gas Cost Adjustment			
Commodity	\$0.20921	\$0.21562	<u>I, R</u>
Upstream Pipeline	\$0.14079	\$0.48438	<u>R, I</u>
Total Gas Cost Adjustment	\$0.35000	\$0.70000	

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Class of Service and Type Charge	GCA Region		
	Eastern	Western	
Large Commercial (LC-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$ 10.393 <u>08</u>	-	R
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	-	
Per Therm			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 414 <u>754</u>	-	R
System Safety and Integrity Rider (SSIR)	\$0.00503	-	
Gas Cost Adjustment			
Commodity	\$0.20921	-	↓
Upstream Pipeline	\$0.14079	-	R
Total Gas Cost Adjustment	\$0.35000	-	

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Class of Service and Type Charge	<u>GCA Region</u>		
	Eastern	Western	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$ 10.393 <u>08</u>	-	<u>R</u>
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	-	
Per Therm			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 414754	-	<u>R</u>
System Safety and Integrity Rider (SSIR)	\$0.00503	-	
Gas Cost Adjustment			
Commodity	\$0.20921	-	<u>↓</u>
Upstream Pipeline	\$0.14079	-	<u>R</u>
Total Gas Cost Adjustment	\$0.35000	-	

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Class of Service and Type Charge	GCA Region		
	Eastern	Western	
Irrigation / Seasonal (I/S-1) – Base Rate Area 1			
Per Month			
Customer Charge*	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$10.908.66	\$10.908.66	<u>R, R</u>
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	\$0.83	
Per Therm			
Volumetric Charge*	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00 429539	\$0.00 42953 9	<u>R, R</u>
Gas Cost Adjustment			
Commodity	\$0.20921	\$0.21562	<u>I, R</u>
Upstream Pipeline	\$0.14079	\$0.48438	<u>R, I</u>
Total Gas Cost Adjustment	\$0.35000	\$0.70000	

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Class of Service and Type Charge	<u>GCA Region</u>		
	Eastern	Western	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$10.908.66	\$10.908.66	<u>R, R</u>
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	\$0.83	
Per Therm			
Volumetric Charge*	\$0.13100	\$0.13100	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00 42953 9	\$0.00 4295 39	<u>R, R</u>
System Safety and Integrity Rider (SSIR)	\$0.01344	\$0.01344	
Gas Cost Adjustment			
Commodity	\$0.20921	\$0.21562	<u>I, R</u>
Upstream Pipeline	\$0.14079	\$0.48438	<u>R, I</u>
Total Gas Cost Adjustment	\$0.35000	\$0.70000	

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Class of Service and Type Charge	<u>GCA Region</u>		
	Eastern	Western	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$100.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$10.908.66	-	R
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.83	-	
Per Therm			
Volumetric Charge*	\$0.04702	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00429539	-	R
System Safety and Integrity Rider (SSIR)	\$0.00477	-	
Gas Cost Adjustment			
Commodity	\$0.20921	-	↓
Upstream Pipeline	\$0.14079	-	R
Total Gas Cost Adjustment	\$0.35000	-	

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GAS RATE ADJUSTMENTS
DEMAND SIDE MANAGEMENT COST ADJUSTMENT (“DSMCA”)
(continued)

DSMCA FACTOR (continued)

DSMCA Factor Calculation. (continued)

- CFCST is the forecast number of customers for the next DSM Period;
- CUSTSRV is the monthly service charge;
- SFCST is the forecasted gas sales quantity for the rate schedule in the next DSM Period; and
- BASECOM is the base commodity rate.

The DSMCA Factor will also include the current DSM Bonus plus any adjustment necessary to previously approved DSM Bonuses.

Prudence review and adjustment of DSM bonus. The DSMCA factor includes the current DSM bonus plus any Adjustment necessary to previously approved DSM bonuses. If the Commission finds that the actual performance Varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount Of DSM bonus award. Any true-up in the DSM bonus will be implemented on a prospective basis.

SUMMARY TABLE

<u>Type of Service</u>	<u>DSMCA Factor</u>	<u>Customer Charge</u>	<u>Volumetric Charge</u>	
Residential Service	6.687 <u>13</u> %	\$0. 806	\$0.01 819946	R,R,R
Small Commercial	8.6640.90 %	\$ 1.912.40	\$0.02 263849	R,R,R
Large Commercial	8.6640.90 %	\$ 10.393.0	\$0.01 414754	R,R,R
Irrigation and Seasonal	8.6640.90 %	\$ 8.6640.9	\$0.00 429539	R,R,R