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May 29, 2026

Advice Letter No. 69

Public Utilities Commission of the State of Colorado
Attn: Rebecca White, Director
1560 Broadway, Suite 250
Denver, CO 80202

The accompanying tariff sheets issued by Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy (“BHCG” or “Company”) are sent to you for filing in compliance with the requirements of the Public Utilities Law and the applicable rules of the Public Utilities Commission of the State of Colorado (“Commission”), including Rules 4110, 4752(d), 4756(a)(II), 4757 and 4758. The following tariff sheets are attached:

COLORADO P.U.C. NO. 1

Colorado P.U.C. Sheet Number	Title of Sheet	Cancels Colorado P.U.C. Sheet Number
Thirty-seventh Revised Sheet No. 13	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Thirty-sixth Revised Sheet No. 13
Forty-third Revised Sheet No. 14	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Forty-second Revised Sheet No. 14
Forty-second Revised Sheet No. 15	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Forty-first Revised Sheet No. 15
Thirty-seventh Revised Sheet No. 16	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Thirty-sixth Revised Sheet No. 16
Forty-second Revised Sheet No. 17	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Forty-first Revised Sheet No. 17
Forty-second Revised Sheet No. 18	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Forty-first Revised Sheet No. 18
Thirty-seventh Revised Sheet No. 19	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Thirty-sixth Revised Sheet No. 19
Forty-second Revised Sheet No. 20	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Forty-first Revised Sheet No. 20
Forty-second Revised Sheet No. 21	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Forty-first Revised Sheet No. 21
Forty-second Revised Sheet No. 22	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Forty-first Revised Sheet No. 22

Thirty-seventh Revised Sheet No. 23	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Thirty-sixth Revised Sheet No. 23
Forty-second Revised Sheet No. 24	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Forty-first Revised Sheet No. 24
Forty-second Revised Sheet No. 25	Statement of Rates, Rate Schedule Sheet, Gas Sales Rates	Forty-first Revised Sheet No. 25
Seventh Revised Sheet No. 53	Gas Rate Adjustments, Demand Side Management Cost Adjustment (“DSMCA”) (Continued)	Sixth Revised Sheet No. 53

The principal purpose of this filing is to revise the Company’s Demand-Side Management (“DSM”) Cost Adjustment (“DSMCA”) in order to provide for the continued funding of its gas DSM programs, including the Company’s prudently incurred costs within the DSM Plan’s expenditure target and 125% budget flexibility permitted by Rule 4753(m) as well as under- or over-recovered DSMCA costs.

The tariff revisions, if they were to go into effect on July 1, 2026, would result in annualized DSM recoveries of \$7,120,852 compared to the annualized DSM recoveries of \$7,854,932 recovered through current DSMCA rates.

The Company is proposing to decrease the DSMCA factor from 7.13% to 6.68% for residential retail customers and decrease the DSMCA factor from 10.90% to 8.66% for non-residential retail customers. The average monthly residential bill would decrease by \$0.14 to \$0.17, a monthly bill decrease of 0.14% to 0.25% depending on the base rate area and GCA region, and the average monthly small commercial bill would decrease by \$1.24 to \$1.50, a monthly bill decrease of 0.67% to 1.25% depending on the base rate area and GCA region. The proposed DSMCA includes the 2025 Lost Revenue calculation of \$209,153 as shown on Appendix 6. The Company did not seek approval of a DSM bonus for the 2025 program year.

In support of this advice letter, the Company submits and incorporates the following Appendices:

- Appendix 1 – DSMCA Rate Calculation required by Rule 4758 (b)(I).
- Appendix 2 – Summary of Current and Deferred Costs required by Rule 4758 (b)(I).
- Appendix 3 – Current Costs allocation by customer class and rate area required by Rule 4758 (b)(IV).
- Appendix 4 – Deferred Costs and Interest required by Rule 4758 (b)(II).
- Appendix 5 – Deferred Cost Detail.
- Appendix 6 – Lost Revenues.
- Appendix 7 – Bill Impacts required by Rule 4758 (b)(III).
- Appendix 8 – Bill Impacts Details – Proposed Rates.
- Appendix 9 – Bill Impacts Details – Current Rates.
- Appendix 10 – Proposed Tariffs required by Rule 4758 (b)(VI) – redlined.
- Appendix 10 – Proposed Tariffs required by Rule 4758 (b)(VI) – clean.
- Appendix 11 – Form of notice required by Rule 4758 (b)(V).

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This filing will be noticed pursuant to the requirements of the Colorado Public Utilities Law. Concurrently with this filing, the Company is filing a Motion for Alternative Form of Notice referencing the customer notice provided in Appendix 11 - Customer Notice. The Motion requests Commission approval for four methods of providing the Customer Notice to all customers. First, the Company will file with the Commission and keep open for public inspection the new schedules. Second, the Customer Notice will be published in *The Denver Post*. Third, the Company will post the Customer Notice, this advice letter and accompanying tariff sheets on the Company's website. Fourth, a bill message will notify applicable customers of the website posting and provide both the URL link and a toll-free phone number for assistance. The bill message will run for one full cycle.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to the undersigned.

Sincerely,

BLACK HILLS ENERGY

/s/ Dan Ahrens

Dan Ahrens
Manager, Regulatory