

ENERGY COST ADJUSTMENT (CONTINUED)
ELECTRIC

FOR THE FORECASTED TWELVE MONTHS ENDING ~~DECEMBER~~ MARCH 31, 20265

(1)	ESTIMATED GENERATION – (F)	\$ 23,160,899 <u>19,847,979</u>	R
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$ 31,102,993 <u>32,420,670</u>	I
(3)	INCENTIVE SHARING – (IS)	(6,204,881 <u>2,385,945</u>)	R
(4)	NET RESA TRANSFER – (RT)	\$14, 183,276 <u>431,453</u>	I
(5)	RECOVERY TRUE-UP – (RTU)	\$ 6,885,295 <u>13,144,595</u>	IR
(6)	Western Energy Imbalance Service Market (“WEIS”) Entry Fee (WE)	(101,016) <u>25,254</u>	R
(7)	WEIS Annual Fee (WAF)	\$14 97,206 <u>111</u>	I
(8)	WEIS Sales Revenues (WSF)	\$ 580 <u>1,784</u>	IR
(9)	TOTAL (SUM OF LINES 1 THROUGH 8)	\$ 69,300,621 <u>77,508,631</u>	I
(10)	ESTIMATED SALES (kWh)	1,865, 698,440 <u>706,000</u>	I
(11)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING JANUARY <u>APRIL</u> 1, 2025 (LINE 9 / LINE 10)	\$0. 037 <u>140</u> <u>154</u>	I

Advice Letter No.:	<u>879882</u>	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick A. Wagner	Issue Date:	November 27, <u>2024</u> <u>February 28, 2025</u>
Title:	Vice President – Regulatory	Effective Date:	<u>January</u> <u>April</u> 1, 2025