

ENERGY COST ADJUSTMENT (CONTINUED)
ELECTRIC

FOR THE FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2025

(1)	ESTIMATED GENERATION – (F)	\$23,160,899	R
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$31,102,993	I
(3)	INCENTIVE SHARING – (IS)	(\$6,204,881)	
(4)	NET RESA TRANSFER – (RT)	\$14,183,276	I
(5)	RECOVERY TRUE-UP – (RTU)	\$6,885,295	R
(6)	Western Energy Imbalance Service Market (“WEIS”) Entry Fee (WE)	\$25,254	
(7)	WEIS Annual Fee (WAF)	\$147,206	
(8)	WEIS Sales Revenues (WSF)	\$580	R
(9)	TOTAL (SUM OF LINES 1 THROUGH 8)	\$69,300,621	I
(10)	ESTIMATED SALES (kWh)	1,865,698,440	I
(11)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING JANUARY 1, 2025 (LINE 9 / LINE 10)	\$0.03714	I

Advice Letter No.:	879	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick A. Wagner	Issue Date:	November 27, 2024
Title:	Vice President – Regulatory	Effective Date:	January 1, 2025